

*** CORRECTED**

RECEIVED
OCT 30 2009

KCC WICHITA

For KCC Use:
Effective Date: 10-13-2009
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: October 25, 2009
month day year

OPERATOR: License# 32204 ✓
Name: REDLAND RESOURCES, INC.
Address 1: 8001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127
Contact Person: ALAN THROWER
Phone: (405)627-1967

CONTRACTOR: License# 5929 ✓
Name: DUKE DRILLING

Well Drilled For: Oil ✓ Enh Rec
 Gas Storage
 Seismic; # of Holes _____
 Other: _____

Well Class: Infill ✓ Pool Ext.
 Wildcat Other

Type Equipment: Mud Rotary ✓
 Air Rotary
 Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

WAS: 130' South and 30' West of C-NE-SW 1850' FSL
IS: 330' South and 30' West of C-NE-SW 1650' FSL

Spot Description: 330'
130' SOUTH AND 30' WEST OF
C NE SW Sec. 13 Twp. 33 S. R. 17 E W
1850' feet from N / S Line of Section
1,950' feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: COMANCHE
Lease Name: CHARLENE Well #: 13-11
Field Name: SHIMER
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPIAN
Nearest Lease or unit boundary line (in footage): 630'
Ground Surface Elevation: 1875' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe (if any): 50'
Projected Total Depth: 5300'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
 Well Farm Pond Other: CREEK
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on *plug length and placement is necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/02/09 Signature of Operator or Agent: Sally R. Beard Title: PRESIDENT AGENT

RECEIVED
OCT 05 2009

KCC WICHITA

For KCC Use ONLY
API # 15 - 033-21564-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: KMA 10-8-2009 / KMA 10-30-2009
This authorization expires: 10-8-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of _____

13
33
17

* CORRECTED *

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204	
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127	
Contact Person: ALAN THROWER		Phone Number: (405)627-1967	
Lease Name & Well No.: CHARLENE 13-11		Pit Location (QQQQ): e NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * 1850 1650 Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED OCT 30 2009 KCC WICHITA	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION AND BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10/02/09 Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input checked="" type="checkbox"/>
Date Received: 10/30/09	Permit Number: _____	Permit Date: 10/30/09	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202