

OWWO

For KCC Use: 11-7-2009
Effective Date: 11-7-2009
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 26, 2009
month day year

Spot Description: 40' East of
NW - NW - NW Sec. 13 Twp. 15 S. R. 18 E W
(a/a/a/a) 4,950 feet from N / S Line of Section
4,910 feet from E / W Line of Section

OPERATOR: License# 30762 ✓
Name: Oil Company of America, Inc.
Address 1: 1200 Main St, Suite 101
Address 2:
City: Hays State: KS Zip: 67601 +
Contact Person: Darrell Hert
Phone: 785-625-3800
CONTRACTOR: License# 33493
Name: American Eagle Drilling, LLC

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
Operator: Oil Company of America, Inc.
Well Name: TS Leiker A-1
Original Completion Date: 10/9/2009 Original Total Depth: 1556'

County: Ellis
Lease Name: TS Leiker Well #: 1-A
Field Name: Leiker East
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2016 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 480'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1198' (Set)
Length of Conductor Pipe (if any): None
Projected Total Depth: 3600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 20, 2009 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 051-25910-00-01
Conductor pipe required None feet
Minimum surface pipe required 1198 feet per ALT. I II
Approved by: [Signature] 11-2-2009
This authorization expires: 11-2-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

13
15
18
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25910-00-01
Operator: Oil Company of America, Inc.
Lease: TS Leiker
Well Number: 1-A
Field: Leiker East

Location of Well: County: Ellis
4,950 feet from N / S Line of Section
4,910 feet from E / W Line of Section
Sec. 13 Twp. 15 S. R. 18 E W

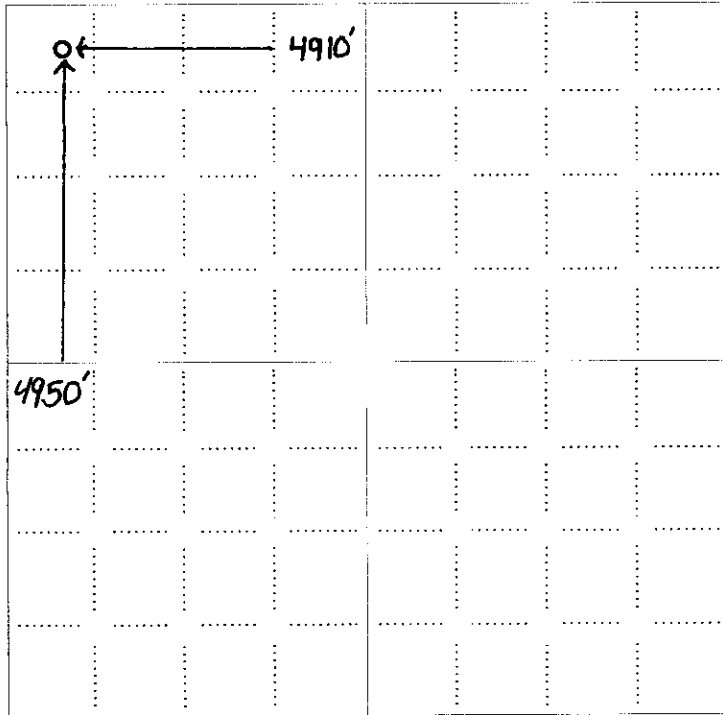
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ NW _____ NW _____ NW

Is Section: Regular or Irregular

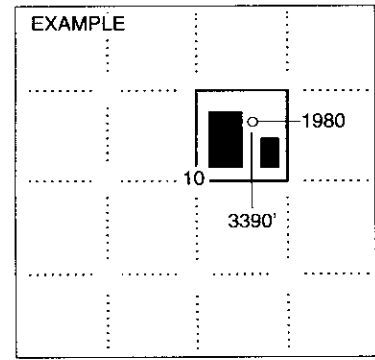
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Company of America, Inc.		License Number: 30762	
Operator Address: 1200 Main St, Suite 101		Hays KS 67601	
Contact Person: Darrell Herl		Phone Number: 785-625-3800	
Lease Name & Well No.: TS Leiker 1-A		Pit Location (QQQQ): 40 E NW NW NW Sec. 13 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,910 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: October 1, 2009 Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Native clay soil	
Pit dimensions (all but working pits): 250 Length (feet) 250 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED NOV 02 2009 KCC WICHITA	
Distance to nearest water well within one-mile of pit 1337 feet Depth of water well 30 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud & fresh water Number of working pits to be utilized: 3 Abandonment procedure: Allow to evaporate & back-fill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 20, 2009 Date		RECEIVED OCT 23 2009 Signature of Applicant or Agent <i>Darrell Herl (Pres)</i> KCC WICHITA	
KCC OFFICE USE ONLY			
Date Received: 11/2/09		Permit Number: _____ Permit Date: 11/2/09	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-051-25910-00-01

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form GP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30762
Name: Oil Company of America, Inc
Address 1: 1200 Main St. Suite 101
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Darrell Herl
Phone: (785) 625-3800
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
None Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 051-25910-00-00
Spot Description: 40' East of
NW NW NW Sec. 13 Twp. 15 S. R. 18 East West
4.950 Feet from _____ North / South Line of Section
4.910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: TS Leiker Well #: A-1
Date Well Completed: September 9, 2009
The plugging proposal was approved on: 10/9/09 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 2:45, 10/9/2009
Plugging Completed: 4:30, 10/9/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
None		Surface Pipe	8 5/8"	1198'	None
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

10/8/09, Drilling out from under 1198' of SP, drilled to 1556' and lost circulation (upper part of the Salt Section). Called in Allied Cementing to spot 225 sxs cmt (common w/4% CaCl) and 700 hulls. Let cement set for 8 hours.
10/9/2009, 5:00 AM, resumed drilling on tagged cement at 1200'.
Drilled cement to 1350', lost circulation, decided to plug well and re-enter at later date.
Ordered 400 sxs cmt & 500 hulls. 1st plug; 2:45 spot 150 sxs cmt w/300 hulls. 2nd plug; pulled to 500', spot 100 sxs cmt w/100 hulls.
3rd plug; pulled to 40', spot 10 sxs cmt w/100 hulls. Rat hole w/30 sxs cmt. Mouse hole w/15 sxs cmt. Total of 305 sxs cmt & 500 hulls.

Plugging Contractor License #: 33905 Name: Royal Drilling, Inc
Address 1: PO Box 342 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-6446

Name of Party Responsible for Plugging Fees: Darrell Herl Oil Company of America, Inc
State of Kansas County: Ellis ss.
Darrell Herl (Pres) Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Darrell Herl (Pres)

Mail to: KCC - Conservation Division, T30 S. Market - Room 2078, Wichita, Kansas 67202

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