

*Y Kcc District #*  
**CORRECTED**  
 11-3-2009

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

For KCC Use:  
 Effective Date: 11-7-2009  
 District #: 4  
 SGA?  Yes  No

Expected Spud Date: 11-15-09  
 month day year

OPERATOR: License# 9394  
 Name: D-Oil, Inc.  
 Address 1: P.O. Box 259  
 Address 2:  
 City: Victoria State: Ks. Zip: 67671  
 Contact Person: John M. Dreiling  
 Phone: 785-735-9225

CONTRACTOR: License# 33575  
 Name: VW Drilling, LLC

Spot Description:  
 S/2 NW SE Sec. 16 Twp. 14 S. R. 17  E  W  
 (a/a/a) 1,505 feet from  N /  S Line of Section  
 → \* 220 2310 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Ellis  
 Lease Name: Klaus/Sander Unit Well #: 1  
 Field Name: Toulon  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): LKC, Arbuckle

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Seismic # of Holes: \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows:

Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

→ Nearest Lease or unit boundary line (in footage): 185'  
 Ground Surface Elevation: 1981 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 40'  
 Depth to bottom of usable water: see 500  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 215'  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 3600'  
 Formation at Total Depth: Arbuckle

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)   
 Will Cures be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

\* WAS: District 1 IS: District 4

**Declaration of Unitization submitted.**

**AFFIDAVIT**

RECEIVED  
 NOV 02 2009

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-30-2009 Signature of Operator or Agent: [Signature] Title: Gen. Mgr.

For KCC Use ONLY  
 API # 15 - 051-25931-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: [Signature] 11-2-2009 / Rev 11-3-2009  
 This authorization expires: 11-2-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

16  
 14  
 17  
 E  
 W