

For KCC Use: 10-19-2009
Effective Date: _____
District # _____
SGA? Yes No

*** Corrected ***
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** CORRECTED ***

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 19, 2009
month day year

OPERATOR: License# 34309
Name: Wood Energy, Inc.
Address 1: 3007 Broadway
Address 2: PO Box 826
City: Mt. Vernon State: IL Zip: 62984
Contact Person: Tom Fronold
Phone: 318-687-5758
CONTRACTOR: License# 5142
Name: Starling Drilling Company

Spot Description:
Q133 NW - NW Sec. 3 Twp. 20 S. R. 33 E W
911 feet from N / S Line of Section
786 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
Lease Name: Petra Well #: 3-2

Field Name: Unnamed
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 786
Ground Surface Elevation: 2965 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1250'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200' 1950'

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4800'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other: Truck Water

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas
Enh Rec Storage Disposal
Seismic: _____ # of Holes
Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: surface pipe by Alternate II is: Alternate I
* WAS: surface pipe planned to be set: 200 IS: 1950
* WAS: minimum surface pipe required: 200, Alt II -> AFFIDAVIT IS: 1270' Alt I

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12 October 2009 Signature of Operator or Agent: Thomas G. Pernold Title: Agent

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KCC WICHITA

For KCC Use ONLY
API # 15 - 171-20736-00-00
Conductor pipe required None feet
Minimum surface pipe required 1270 feet per ALT I II
Approved by: RWH 10-14-2009 / RWH 11-4-2009
This authorization expires: 10-14-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Plan Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2876, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

NOV 04 2009

CONSERVATION DIVISION
WICHITA, KS