

OWWO

For KCC Use: 11-14-2009
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 9 2009
month day year

OPERATOR: License# 31569 ✓
Name: Jason Bach, dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: Alma State: NE Zip: 68920 +
Contact Person: Jason Bach
Phone: 308-928-8920

CONTRACTOR: License# 31569 ✓
Name: Jason Bach, dba Bach Oil Production

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Petroleum Management Inc.
Well Name: Davis #2
Original Completion Date: _____ Original Total Depth: 3623

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SW NW SE Sec. 32 Twp. 1 S. R. 18 E W
(0/0/0) 1,650 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Phillips
Lease Name: Davis Well #: 2
Field Name: Huffstutter

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2207 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120' / 160'
Depth to bottom of usable water: 1400

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 190' Set

Length of Conductor Pipe (if any): None
Projected Total Depth: 3623

Formation at Total Depth: Marmaton

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-6-09 Signature of Operator or Agent: R. J. Peter Title: agent

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY
API # 15 - 147-00748-00-02
Conductor pipe required None feet
Minimum surface pipe required 190 feet per ALT. I II
Approved by: fw 11-9-2009
This authorization expires: 11-9-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

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32
1
18
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-00748-00-02

Operator: Jason Bach, dba Bach Oil Production

Lease: Davis

Well Number: 2

Field: Huffstutter

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - SE

Location of Well: County: Phillips

1,650 feet from N / S Line of Section

2,310 feet from E / W Line of Section

Sec. 32 Twp. 1 S. R. 18 E W

Is Section: Regular or Irregular

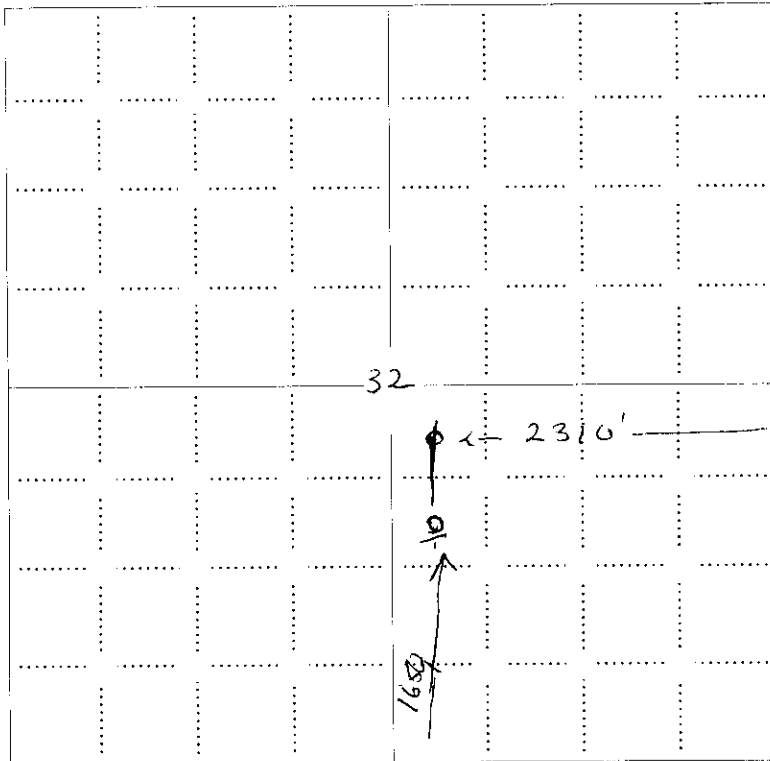
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

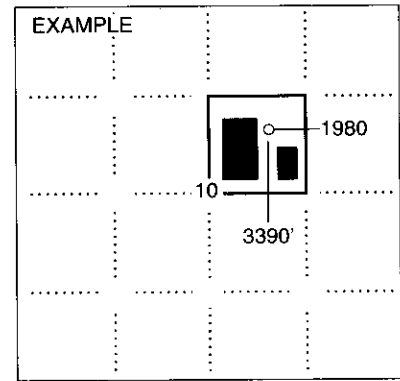
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Bach, dba Bach Oil Production		License Number: 31569
Operator Address: PO BOX 723		Alma NE 68920
Contact Person: Jason Bach		Phone Number: 308-928-8920
Lease Name & Well No.: Davis 2		Pit Location (QQQQ): SW NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 32 Twp. 1 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Phillips County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspect <div style="text-align: right;"> RECEIVED NOV 06 2009 KCC WICHITA </div>
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 120 feet		Depth to shallowest fresh water 90 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Let fluid evaporate and fill with excavated dirt. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11-6-09 Date		 Signature of Applicant or Agent

15-147-00-748-00-02

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 11/6/09 Permit Number: _____ Permit Date: 11/9/09 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4-041997

E-08,461

API No. 15-147-00748-00001

12-16

API Number: 15- - 02-1950

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SW NW SE /4 SEC. 32, 01 S, 18 W
1650 feet from S section line
2310 feet from E section line

Operator license# 5242
Operator: Petroleum Management, Inc.
Address: 14201 East Central
Wichita, Kansas 67230

Lease: Davis Well # 2
County: Phillips 117.75
Well total depth 3623 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 190 Feet
W/200 sxs.cmt.

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Allied Cementing License#

Address: Russell, Kansas 67665

Company to plug at: Hour: 1:00 P.M. Day: 16 Month: December Year 1998

Plugging proposal received from: Jason Bach - Leland Bach

Company: Petroleum Management, Inc. Phone: 316-733-5600

Were: 5 1/2" casing set at 3462' w/200 sxs cement.
Ordered 200 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.
Perfs at 3393' - 3443'.
1985: Perf at 1675' and squeezed with 250 sxs cement - did not circulate. Pumped 100
sxs 60/40 pozmix down 8 5/8" x 5 1/2" annulus. Max. P.S.I. 300#.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 5:30 P.M. Day: 16, Month: December Year: 1998

Actual plugging report: R.I.H. with tubing to top of fish. Spotted 150+ sxs cement with 400# hulls. P.O.O.H. with tubing and squeezed with 50+ sxs cement to 500#+.
8 5/8" S.P. Checked for cement at surface and pumped 25 sxs cement with 100# hulls.

Remarks:
Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING X CASING Elevation: G.L.

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

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CONSERVATION DIVISION
Wichita, Kansas
15-28-1998
DEC 28 1998

DEC 29 1998

60494

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 207B
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-147-00748-00-01
API NUMBER Spud 2/50

LEASE NAME Center Huffstutter Unit

WELL NUMBER Davis #2

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

1650 Ft. from S N Line of Section (circle one)

2310 Ft. from E W Line of Section (circle one)

~~15-147-00748-00-00~~

LEASE OPERATOR Petroleum Management, Inc.

SPOT LOCATION SW - NW - SE

ADDRESS 14200 E. Central

SEC. 32 TWP. 01 S. RGE 18 Yes or (W)

CITY, STATE, ZIP Wichita, KS 67230

COUNTY Phillips

PHONE# (316) 733-5600 OPERATORS LICENSE NO. 5242

Date Well Completed 2/50

Character of Well Input

Date Plugging Commenced 12/16/98

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Plugging Completed 12/16/98

The plugging proposal was approved on 12/15/98 (date)

by Dennis Hamel, District #4 (KCC District Agent's Name)

Is ACO-1 filed? No If not, is well log attached? Filed with plugging application.

Producing Formation(s) Lansing Kansas City Depth to Top 3367 Bottom 3467 T.D. 3623

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8	190	0
				5-1/2	3462	0

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Ran tubing to 1500'. Mixed 4 sx hulls in first part of 120 sx cement. Circulated cement to surface. Pulled tubing and topped off with 5 sx cement. Tested cement in annulus to 500 PSIG.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Fischer Pipe Testing, Inc.

License No. 32332

Address P.O. Box 273 Ellis, KS 67637-0273

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Management, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Gary L. Reed Agent (Notary Public) of Operator or (Notary Public) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gary L. Reed

(Address) 14200 Brookline Ct. Wichita, KS 67230

SUBSCRIBED AND SWORN TO before me this 7th day of January, 19 99

Dana R Clothier
Notary Public

My Commission Expires: 11/13/2000

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STATE CORPORATION COMMISSION
1-11-99
JAN 11 1999
CONSERVATION DIVISION
Wichita, Kansas

DANA R. CLOTHIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-13-2000

Form CP-4
Revised 12-92