For KCC Use: Effective Date: 11-14-2009 District # 3 SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CIPERATOR, Licenses # 9944 CIPERATOR, Licenses # 9944 Address 2	Expected Spud Date:	November 20,2009		Spot Description:	
COURT Comment County C	Expected Spau Date		year	•	6 B 10
Section Sect					
Address 2: 162 N. 9 atenthous Parkens Respect L. Mendeshall Phone: Note: Location self on the Section Plat on reserve site! Country: Characteria. Well 24.8378 CONTRACTOR: Licensal 37011 Stein a Prorated / Special Fleyd fired large fired large		or or federal to the contract of	n Inc		
Address 2: Wicklate State, KS Zip. 67286 6692		1635 N 194 4 6 4 7			L / W Line of Section
Contact Pisson Rose-L Mendershall Country Cou		1025 N. Waterfront Pai	rkway		
Contract Planare Phone: Start Sta	TR: 2 - 4.	State: KS Z	ip: 67206 + 6602	au .	n reverse side)
Flone: 314 / 264.8378 CONTRACTOR. Licensel: 2010 Search Searc	•		,	735 1144	
Some CAGE Drilling_Linc. Set has a Prorated / Special Field Set has a Prorated Special Field Set has a Prorated Special Field Set has a Prorated Set has a Prorate	Phone:	316 / 264-8378		Loado Marie	Well #:
Name: Weil Drilled For Weil Class Type Equipment: Target Formation(e); Ministrippian Nearest Lease or unit boundary line (in lootage): 1560' Storage Storage Pool Ext. Arr Potary What Rotary Pool Ext. Arr Potary What Rotary Pool Ext. Arr Potary Pool Ext. Pool Ext. Arr Potary Pool Ext.	CONTRACTOR: License	, _# 32701		Tield Mattle.	Dv FN-
Nearest Lease or unit boundery line (in lootage): 1569 feet MSL feet M	. .			· • • • • • • • • • • • • • • • • • • •	Yes No
Ground Surface Elevation: Intel®				7-1-9-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	5601
Seamer Storage Pool Ext Mark Botary Water well within one-quarter mile: Yes No No No No No No No N				_	• • •
Seasmic Foot				orodra correct Etoration	The second of th
Seismic Seis			· · ·	·	
Depth to bottom of usable water \$480 Ft.			Cable	110 Ex	
Surface Pipe by Alternate:	}*******	LI		ina m	
Operator: Well Name: Original Completion Date: Original Completion Dat				Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Conductor Date: Original Completion Date: Original Com	lif OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set: 125 Ft.	· · · · · · · · · · · · · · · · · · ·
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Operator:			congress of some description of the congress o	
Threstonal, Deviated or Horizontal wellbore? Yes \ No Water Source for Drilling/Operations. Water Source for Drilling for Condition Water Source for Drilling for Presented for Presented for Sec. Received Condition Commission Received For Presented For Development Water Source for Drilling formation. Received For Presented For Development Support Sec. No. Operation Proportion Propo				rojecied total Deput.	
Directional, Deviated or Horizontal wellbore? Yes x No	Original Completion [Date: Origina	i Total Depth:	Formation at Total Depth: Arbuck	de /
His yes, true vertical depth: DWR Permit #:	Discontinuo I Descinta de la 1			/ _	
Bottom Hole Location: (Note: Apply for Permit with DWR)					
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 9 2009 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall Weighta, Ks through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any uselwater to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API #15 - O 19 - 269 79 - 2000 Approved by: **LAM** 11 - 9 - 2009 This authorization expires: **I - 9 - 2000 This au	•				
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For KCC Use ONLY API # 15 - 019 - 269 79 - 000 Conductor pipe required	I hereby certify that the	statements made herein a	are true and correct to the be	est of my knowledge and belief.	
For KCC Use ONLY API # 15 - 019 - 269 79 - 000 Conductor pipe required	Date: 11/06/2009	Signature of Open	ator or Agent 7 Chile	Q C Vice-Pre	sident / SecTreasurer
For KCC Use ONLY API # 15 - 0 / 9 - 269 7 9 - 00 - 00 Conductor pipe required	Dato.	olginature or Open	ator of Agent.	_ (Edward C. Hill)	
API # 15 · 0/9 - 269779 - 00-00 Conductor pipe required	For KCC Use ONLY				i ka
Conductor pipe required	510	-26979-0)- <i>(</i> 2 \)		The state of the s
Minimum surface pipe required Approved by: Appro	74177371	None			
Approved by: Furth /1-9-2010 This authorization void if drilling not started within 12 months of approval date.) Approved by: Furth /1-9-2010 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:		410			rkover or re-entry;
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Signature of Operator or Apont	(This authorization void i	if drilling not started within 12	months of approval date.)	r	
Sput uate Agent:	Soud date:	Azzanti		-	
	Opud data.				

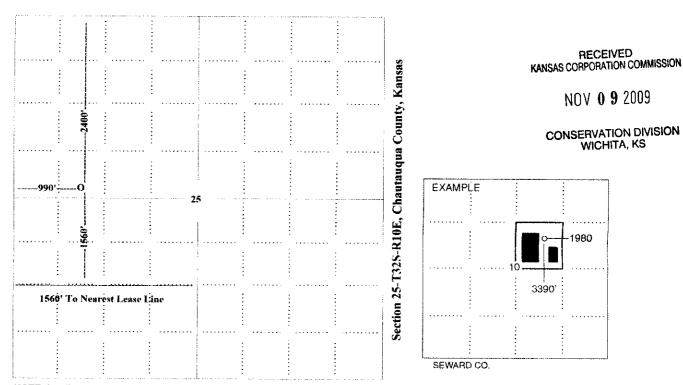
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26979-00-00	
Operator: Stelbar Oil Corporation, Inc.	Location of Well: County: Chautauqua
Lease: Floyd 'A'	2400 feet from N / S Line of Section
Well Number: 28	990 feet from E / x W Line of Section
Field: Landon-Ployd	Sec. 25 Twp. 32 S. R. 10 \overline{x} E \overline{y} W
Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: SE/4 _SW/4 _NW/4 .	is Section: x Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section fines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Stelbar Oil Corporation, Inc.			License Number: 6044					
Operator Address: 1625 N. Waterfront Parkway, Suite #200, Wichita, Kansas 67206-6602								
Contact Person: Roscoe L. Men	denhali	Phone Number: 316 / 264-8378						
Lease Name & Well No.: Floyd 'A' #28		Pit Location (QQQQ):						
Type of Pit:	Pit is:		SE/4 SW/4 NW/4					
Emergency Pit Burn Pit	x Proposed	Existing	Sec. 25 Twp. 32S R. 10 X East West					
Settling Pit X Drilling Pit	If Existing, date o	onstructed;	2400 Feet from X North / South Line of Section	1				
Workover Pit Haul-Off Pit	Pit capacity:	100 M N 1 1 1 1 1	990 Feet from East / X West Line of Section	,				
(If WP Supply API No. or Year Drilled)	3200	(bbls)	Chautauqua Count	,				
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l					
			(For Emergency Pits and Settling Pits only)					
is the bottom below ground level?	Artificial Liner?	:	How is the pit lined if a plastic liner is not used?					
X Yes No	Yes X	No	Natural Clays					
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits								
Depth fr	om ground level to de	eepest point: 5	(feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining ncluding any special monitoring.					
			190	25/				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 180 feet. Source of information:						
ル/ ↑ feet Depth of water well	feet	measured well owner electric log X KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud.						
Number of producing wells on lease:			king pits to be utilized: Three (3).	0				
Barrels of fluid produced daily:		Abandonment procedure: Allow pits to dry and backfill with soil.						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. STELBAR OIL CORPORATION, INC. NOV 0 9 2009								
11/06/2009 Conservation Division								
Date Signature of Applicant or Agent (Edward C. Hill, Vice-Preside VICHTITA: INS.								
KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Date Received: 11/9/09 Permit Number: Permit Date: 11/9/09 Lease Inspection: Yes X No								