

O W W O

For KCC Use: 11-14-2009
Effective Date: 11-14-2009
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 9 2009
month day year

OPERATOR: License# 31569
Name: Jason Bach, dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: Alma State: NE Zip: 68920 + _____
Contact Person: Jason Bach
Phone: 308-928-8920

CONTRACTOR: License# 31569
Name: Jason Bach, dba Bach Oil Production

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Bach Oil Production
Well Name: Huffstutter E#5
Original Completion Date: 10-30-69 Original Total Depth: 3673

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NW SW Sec. 32 Twp. 1 S. R. 18 E W
(Q/A/Q/A) 1,980 feet from N / S Line of Section
4,620 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Phillips
Lease Name: Huffstutter Well #: E-5
Field Name: Huffstutter

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC
Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: 2197 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120/150
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set:~~ 203' Set
Length of Conductor Pipe (if any): None
Projected Total Depth: 3623
Formation at Total Depth: Marmaton

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-6-09 Signature of Operator or Agent: _____ Title: AGENT

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY
API # 15 - 147-20074-0001
Conductor pipe required None feet
Minimum surface pipe required 203 feet per ALT. I II
Approved by: YMT 11-9-2009
This authorization expires: 11-9-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

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32 1 18 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-20074-00-01
 Operator: Jason Bach, dba Bach Oil Production
 Lease: Huffstutter
 Well Number: E-5
 Field: Huffstutter

Location of Well: County: Phillips
 1,980 feet from N / S Line of Section
 4,620 feet from E / W Line of Section
 Sec. 32 Twp. 1 S. R. 18 E W

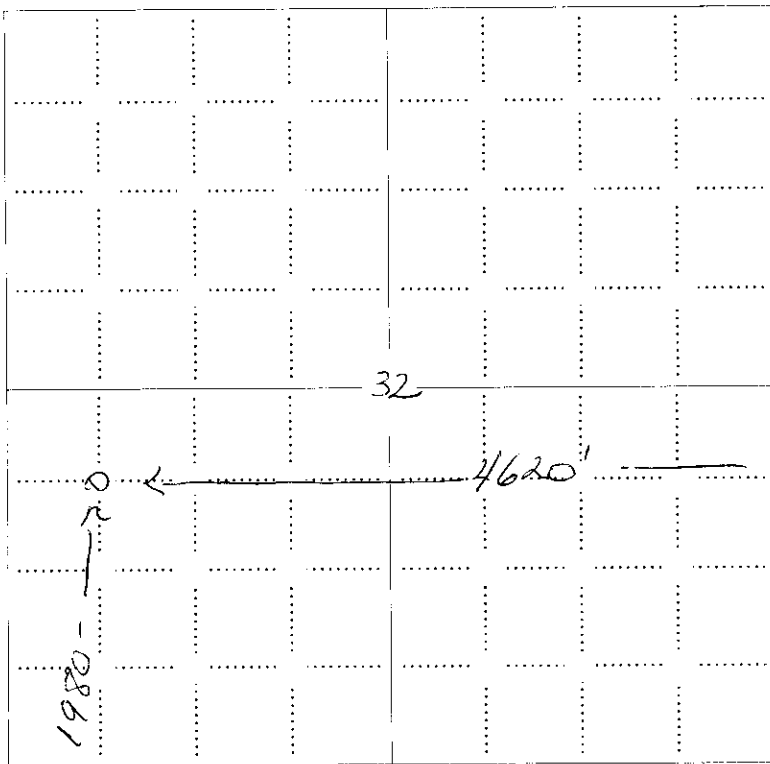
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - NW - SW

Is Section: Regular or Irregular

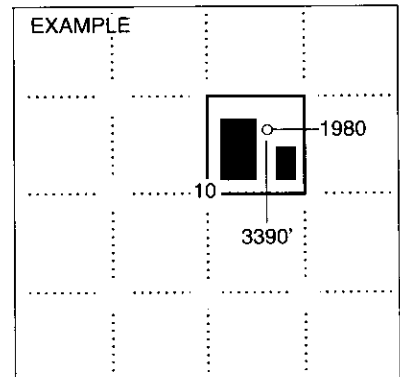
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

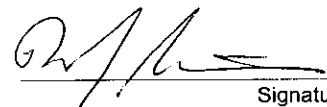
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Bach, dba Bach Oil Production		License Number: 31569	
Operator Address: PO BOX 723		Alma	NE 68920
Contact Person: Jason Bach		Phone Number: 308-928-8920	
Lease Name & Well No.: Huffstutter E-5		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		_____ NW SW Sec. 32 Twp. 1 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Phillips County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 20 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <i>plastic liner</i>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <i>visual inspect</i>	
Distance to nearest water well within one-mile of pit _____ 2000 _____ feet Depth of water well _____ 120 _____ feet		Depth to shallowest fresh water _____ 90 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let fluid evaporate and fill with excavated dirt.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>11-6-09</u> Date	 Signature of Applicant or Agent	AGENT	
KCC OFFICE USE ONLY			
Date Received: <u>11/6/09</u> Permit Number: _____		Permit Date: <u>11/9/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-147-20074-00-01

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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-147-20074-00-00
Spot: CNWSW Sec/Twnshp/Rge: 32-1S-18W
1980 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: HUFFSTUTTER E Well Number: 5
County: PHILLIPS Total Vertical Depth: 3588 feet

Operator License No.: 31569
Op Name: BACH OIL PRODUCTION
Address: RR 1, BOX 28
PHILLIPSBURG, KS 67661

Conductor Pipe: Size feet:
Surface Casing: Size 8.62 feet: 203 145 SX CMT
Production: Size 4.5 feet: 3626 250 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 04/17/2001 8:00 AM
Plug Co. License No.: 31569 Plug Co. Name: BACH OIL PRODUCTION
Proposal Rcvd. from: JASON BACH Company: BACH OIL PRODUCTION Phone: (785) 542-5615

Proposed: Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plugging: Wireline TD 3673'. Top of fluid at 800'+.
Method: Casing squeezed at 1226' to 2385' with 640 sxs.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/17/2001 9:45 AM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

R.U. Cementers to 8 5/8" S.P.
Squeezed 30 sxs cement with 50# hulls mixed in cement.
R.U. Cementers to 4 1/2" casing.
Squeezed 170 sxs cement with 450# hulls mixed in cement.
Max. P.S.I. 1000#. S.I.P. 350#.

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DATE 5-7-01

INV. NO. 2001061767

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KANSAS CORPORATION COMMISSION

MAY 7 2001

CONSERVATION DIVISION

Remarks: ALLIED CEMENTING COMPANY

Plugged through:

District: 04

Signed

Dennis L. Hamel

(TECHNICIAN)

APR 23 2001