

Owwd

For KCC Use: 11-14-2009
Effective Date: 11-14-2009
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 9 2009
month day year

OPERATOR: License# 31569
Name: Jason Bach, dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: Alma State: NE Zip: 68920
Contact Person: Jason Bach
Phone: 308-928-8920
CONTRACTOR: License# 31569
Name: Jason Bach, dba Bach Oil Production

Well Drilled For: Oil Gas Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Bach Oil Production
Well Name: Huffstutter E#7
Original Completion Date: 11-2-51 Original Total Depth: 3518

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NE NE SW Sec. 32 Twp. 1 S. R. 18 E W
(a/a/a) 2,310 feet from N / S Line of Section
2,970 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Phillips
Lease Name: Huffstutter Well #: E-7
Field Name: Huffstutter

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2229 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120 / 160
Depth to bottom of usable water: 1400

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 189' Set

Length of Conductor Pipe (if any): None
Projected Total Depth: 3623

Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-6-09 Signature of Operator or Agent: [Signature] Title: AGENT

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY
API # 15 - 15-147-00744-00-01
Conductor pipe required None feet
Minimum surface pipe required 189 feet per ALT. I II
Approved by: [Signature] 11-9-2009
This authorization expires: 11-9-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

RECEIVED
NOV 06 2009
KCC WICHITA

32 1 18 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-00744-00-01
 Operator: Jason Bach, dba Bach Oil Production
 Lease: Huffstutter
 Well Number: E-7
 Field: Huffstutter

Location of Well: County: Phillips
 2,310 feet from N / S Line of Section
 2,970 feet from E / W Line of Section
 Sec. 32 Twp. 1 S. R. 18 E W

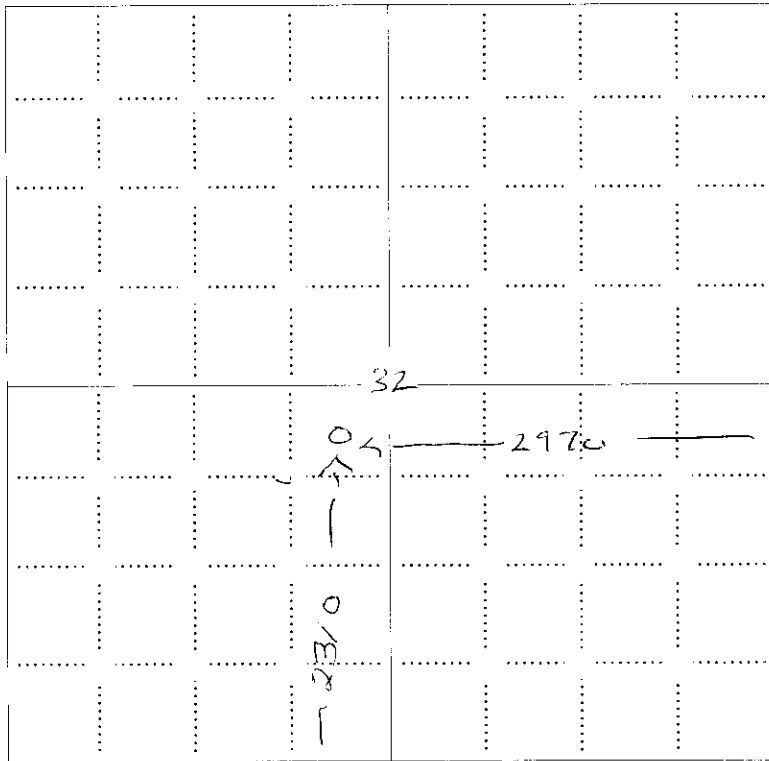
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - SW

Is Section: Regular or Irregular

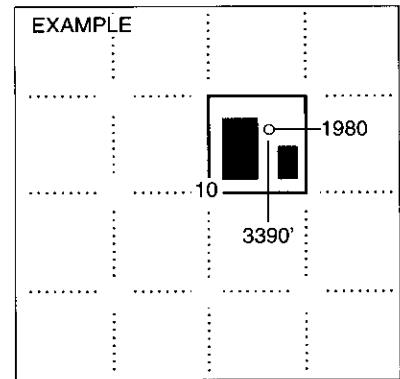
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 NOV 06 2009
 KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

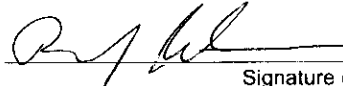
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Bach, dba Bach Oil Production		License Number: 31569
Operator Address: PO BOX 723		Alma NE 68920
Contact Person: Jason Bach		Phone Number: 308-928-8920
Lease Name & Well No.: Huffstutter E-7		Pit Location (QQQQ): _____ NE _____ NE _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 32 Twp. 1 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Phillips County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection <div style="text-align: right;">RECEIVED NOV 06 2009 KCC WICHITA</div>
Distance to nearest water well within one-mile of pit <u>2360</u> feet Depth of water well <u>120</u> feet	Depth to shallowest fresh water <u>90</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let fluid evaporate and fill with excavated dirt.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-6-09</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 11/6/09 Permit Number: _____ Permit Date: 11/9/09 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-147-00744-00-01

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-147-00744-00-00
Spot: NENESW Sec/Twnshp/Rge: 32-1S-18W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: HUFFSTUTTER E Well Number: 7
County: PHILLIPS Total Vertical Depth: 3517 feet

Operator License No.: 31569
Op Name: BACH OIL PRODUCTION
Address: RR 1, BOX 28
PHILLIPSBURG, KS 67661

Conductor Pipe: Size feet:
Surface Casing: Size 8.62 feet: 183 125 SX CMT
Production: Size 5.5 feet: 3517 150 SX CMT
Liner: Size feet: 114.30

Well Type: OIL UIC Docket No: Date/Time to Plug: 04/17/2001 9:00 AM
Plug Co. License No.: 31569 Plug Co. Name: BACH OIL PRODUCTION
Proposal Rcvd. from: JASON BACH Company: BACH OIL PRODUCTION Phone: (785) 543-5615

Proposed Plugging Method: Ordered 325 sxs 60/40 pozmix - 10% gel - 500# hulls.
Wireline measure - 3518'. Top of fluid at 800'+.
Hole in casing at 1100'.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/17/2001 11:15 AM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

Rigged up cementers to 8 5/8" S.P.
Squeezed down annulus with 50 sxs cement with 50# hulls mixed in cement.
Max. P.S.I. 300#. S.I.P. 150#.
Rigged up cementers to 5 1/2" casing.
Squeezed down casing with 275 sxs cement with 450# hulls mixed in cement.
Max. P.S.I. 350#. S.I.P. 200#.

RECEIVED
NOV 06 2009
KCC WICHITA

INVOICED
DATE 5-7-01
INV. NO. 20010161767

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 7 2001
CONSERVATION DIVISION

Remarks: ALLIED CEMENTING COMPANY.

Plugged through:

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)

APR 23 2001