

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot Description: Spot		Form must be Signed All blanks must be Filled CC five (5) days prior to commencing well
Section Sect	Expected Soud Date: November 14 2009	Ocal Booking of
OPERATOR: Lecenses 37691 No. 2310 St. North, Building 600 Suties R. Address 2; 8106 E. Zand St. North, Building 600 Suties R. Address 2; 8106 Suties 2; 8106 Su	Expected opud Date.	
2.310 Section End from E / W Line of Section Radices End from E / W Line of Section Radices End from E / W Line of Section Radices End from E / W Line of Section Radices End from E / W Line of Section	31691	
Address 2:	OPERATOR: License#	2,310 teet from F / W Line of Section
Address 2:		Is SECTION: X Begular Turregular?
Contact Person, Daniel M. Reprofes Phone: 316-88-1238 County, Standon County, Standon County, Standon Profess Profess Profess County, Standon Profess		-
Lease Name: Wildland Well of Lease Well Class: Type Equipment.	City: Wichita State: Kansas Zip: 67226 +	(Note: Locate well on the Section Plat on reverse side)
Field Name: Medical Straight Straigh	Contact Person: Daniel M. Reynolds	
Source Contract	Phone: 316-269-1233	
Name: Muffix Drilling Company, Inc. Well Drillad For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Who Air Rotary White Class: White Class	CONTRACTOR: License# 30606	
Nearest Lease or unit boundary line (in footage): 330 Set MSL		Target Formation(s): Morrow
Seismic # of Holes Disposal	Well Drilled For: Well Class: Type Equipment:	
Giss Siorage Pool Ext. Air Potary Wallocat Cable		
Disposal Disposal Wildcatt Cable Cab		
Depth to bottom of fresh water, 350 Depth to bottom of fresh water, 350 Depth to bottom of fresh water, 350 Depth to bottom of usable water, 700 Surface Pipe Planned to be set. 1700 Depth to bottom of susable water. 700 Surface Pipe Planned to be set. 1700 Depth to bottom of susable water. 700 Surface Pipe Planned to be set. 1700 Depth to Bottom Flow of Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned to be set. 1700 Depth Depth Surface Pipe Planned Total Depth Surface Pipe Planned Total Depth Surface Pipe Planned Total Depth Surface Pipe Pipe Surface Pipe Pipe		
Depth to bottom of usable water: 700 Surface Pipe by Alternate:		
Surface Pipe by Alternate:		
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Orig		/
Coperator:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700
Well Name:	Operator:	Length of Conductor Pipe (if any): none
Original Completion Date: Original Total Depth: Wassassippl Waster Source for Drilling Operations: Water Source for Drilling Operation with Drilling Operation of Drilling Operation Operatio	•	
Water Source for Port Dilling Operations: Water Source for Por	Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
West Septiment		Water Source for Drilling Operations:
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Will Cores be taken? Yes No No No No No No No No	•	
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AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 1 0 2009 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circuiting cement to the top; in all cases surface pipe shall be set with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my throwelded and belief. Date: 11/9/2009 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 18 7 - 2 11 5 2 0000 feet Minimum surface pipe required Approved by: Minimum surface pipe required 12 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	NCC DN I #:	── Will Cores be taken?
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I hereby certify that the statements made herein are true and correct to the best of my knowledgened belief. Date: 11/9/2009 Signature of Operator or Agent: Title: Managing Member For KCC Use ONLY API # 15 - 18 7 - 2 11 5 2 - 00 - 00 feet per ALT. I suthorization expires: 1/-10-2010 feet per ALT. I suthorization void if drilling not started within 12 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	If an ALTERNATE II COMPLETION, production pipe shall be cer	mented from below any usable water to surface within 120 DAYS of spud date.
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. 11/9/2009	Or pursuant to Appendix "B" - Eastern Kansas surface casing or	der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent: Sign		
For KCC Use ONLY API # 15 - 18 7 - 2 11 5 2 - 00 - 00 Conductor pipe required	r hereby certify that the statements made herein are true and correct to	the best of mythrowledge and belief.
For KCC Use ONLY API # 15 - 18 7 - 2 11 5 2 - 00 - 00 Conductor pipe required	Date: 11/9/2009 Signature of Operator or Agent:	Managing Member
API # 15 - 18 7 - 2 11 5 2 - 00 - 00 API # 15 - 18 7 - 2 11 5 2 - 00 - 00 Conductor pipe required	Signature of Operator of Agent,	0
API # 15 - 187-21152-00-00 API # 15 - 187-21152-00-00 Conductor pipe required feet Minimum surface pipe required 720 Approved by: 4 16 - 10-2010 This authorization expires: 11-10-2010 (This authorization void if drilling not started within 12 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	For KCC Use ONLY	Remember to:
Conductor pipe required	011-2-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	Art # 15-	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Conductor pipe requiredfeet	
Approved by: (which	Minimum surface pipe required 720 feet per ALT.	Submit plugging report (CP-4) after plugging is completed (within 60 days):
This authorization expires: //-/D=D/D (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:		Obtain written approval before disposing or injecting salt water.
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Well Not Drilled - Permit Expired Date:		check the hox helow and return to the address helow
Oleman and	2. approval action	Well Not Drilled - Permit Expired Date:
	Spud date: Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

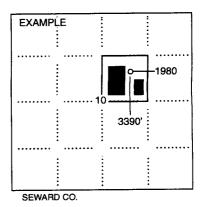
API No. 15 - 187-2 1152-00-00	
Operator: Coral Coast Petroleum, L.C. Lease: Wilkerson	Location of Well: County: Stanton 330 feet from N / X S Line of Section
Well Number: 1 Field: wildcat	2,310 feet from E / W Line of Section Sec. 35 Twp. 27 S. R. 42 E W W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
NOV 1 0 2009
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Coral Coast Petroleu	m, L.C.		License Number: 31691				
Operator Address: 8100 E. 22nd St. Nor	rth, Building 600	Suite R	Wichita Kansas 67226				
Contact Person: Daniel M. Reynold	S	,	Phone Number: 316-269-1233				
Lease Name & Well No.: Wilkerson	1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SESESW</u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec35_ _{Twp27R42} East X West				
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,310 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	<u>Stanton</u> County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
	A-15-1110		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? Compacted Earth and Drilling Mud				
1	00	100			VA 01 1 51		
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): Length (leet) what (leet) N/A. Steel Pits						
Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
Distance to nearest water well within one-mile of pit Depth to shallo			owest fresh water 80 feet. Jrr.				
4102			nurce of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits	ONLY:			
Producing Formation:		Type of materia	ial utilized in drilling/workover: Drilling Mud				
l l		working pits to be utilized:1					
Barrels of fluid produced daily: Abandonment		nt procedure: allow to dry by evaporation and backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
NOV 1 0 2009 The Date Signature of Applicant of Agent CC WICHITA							
	KCC	OFFICE USE O	NLY Steel Pit	t RFAC	RFAS		
Date Received: 11/10/09 Permit Numb	ber:	Permi	t Date: 11/10/09	_ Lease Inspection:	Yes XNo		