

For KCC Use: 11-17-2009
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 11 17 2009
month day year

OPERATOR: License# 3553
Name: Citation Oil & Gas Corp.
Address: P O Box 690688
Houston, TX 77269
City/State/Zip:
Contact Person: Bridget Lisenbe / Hakim Benhamou
Phone: (281) 891-1565 / (281) 891-1486

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OAWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SW - NE - SW Sec. 31 Twp. 12 S. R. 15 East West
1650 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Wieland Well #: 2-19
Field Name: Fairport
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka and LKC
Nearest Lease or unit boundary: 949'
Ground Surface Elevation: 1868 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 440 460
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1000
Length of Conductor Pipe required: None
Projected Total Depth: 3510
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/2009 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

For KCC Use ONLY
API # 15 - 167-23602-00-00
Conductor pipe required None feet
Minimum surface pipe required 480 feet per Alt. 1
Approved by: Rue 11-12-2009
This authorization expires: 11-12-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 12 2009

KCC WICHITA

31 - 12 - 15 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

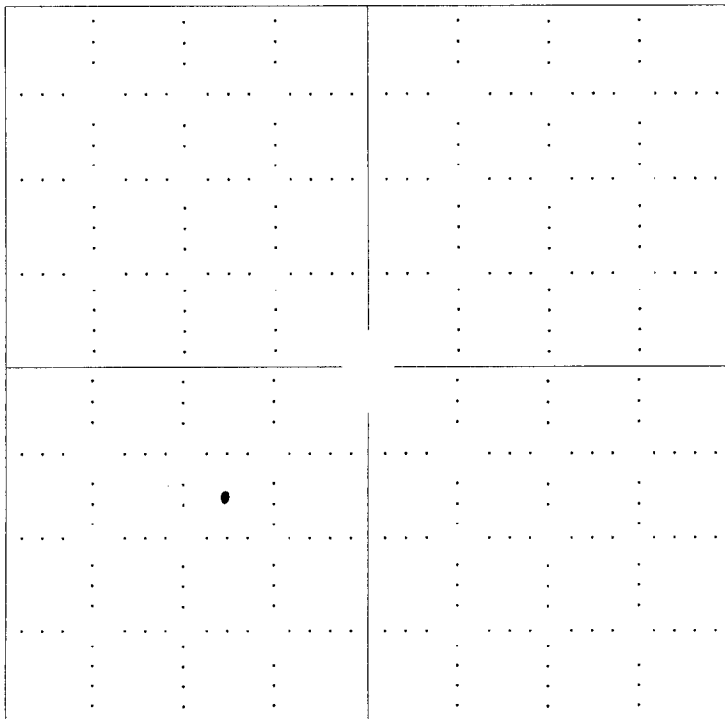
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23602-00-00
 Operator: Citation Oil & Gas Corp.
 Lease: Wieland
 Well Number: 2-19
 Field: Fairport
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____ SW

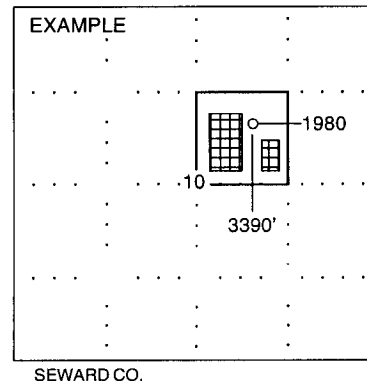
Location of Well: County: Russell
 1650 _____ feet from N / S Line of Section
 1650 _____ feet from E / W Line of Section
 Sec. 31 Twp. 12 S. R. 15 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

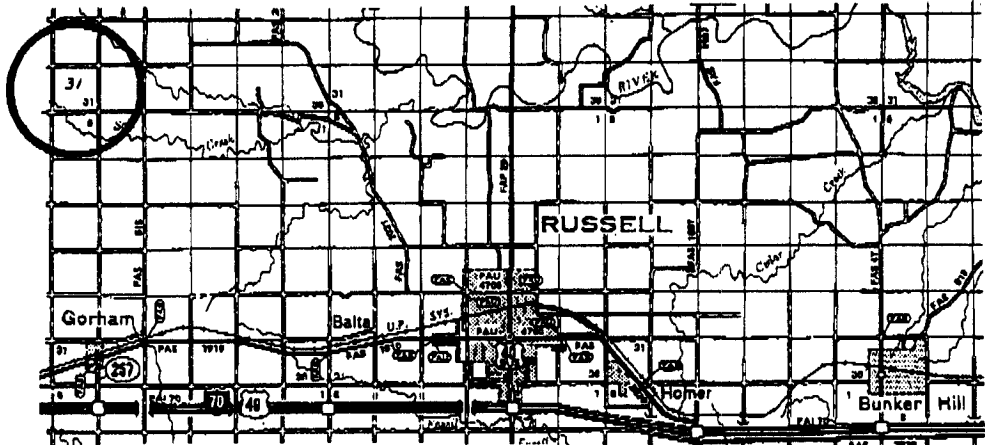
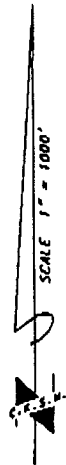
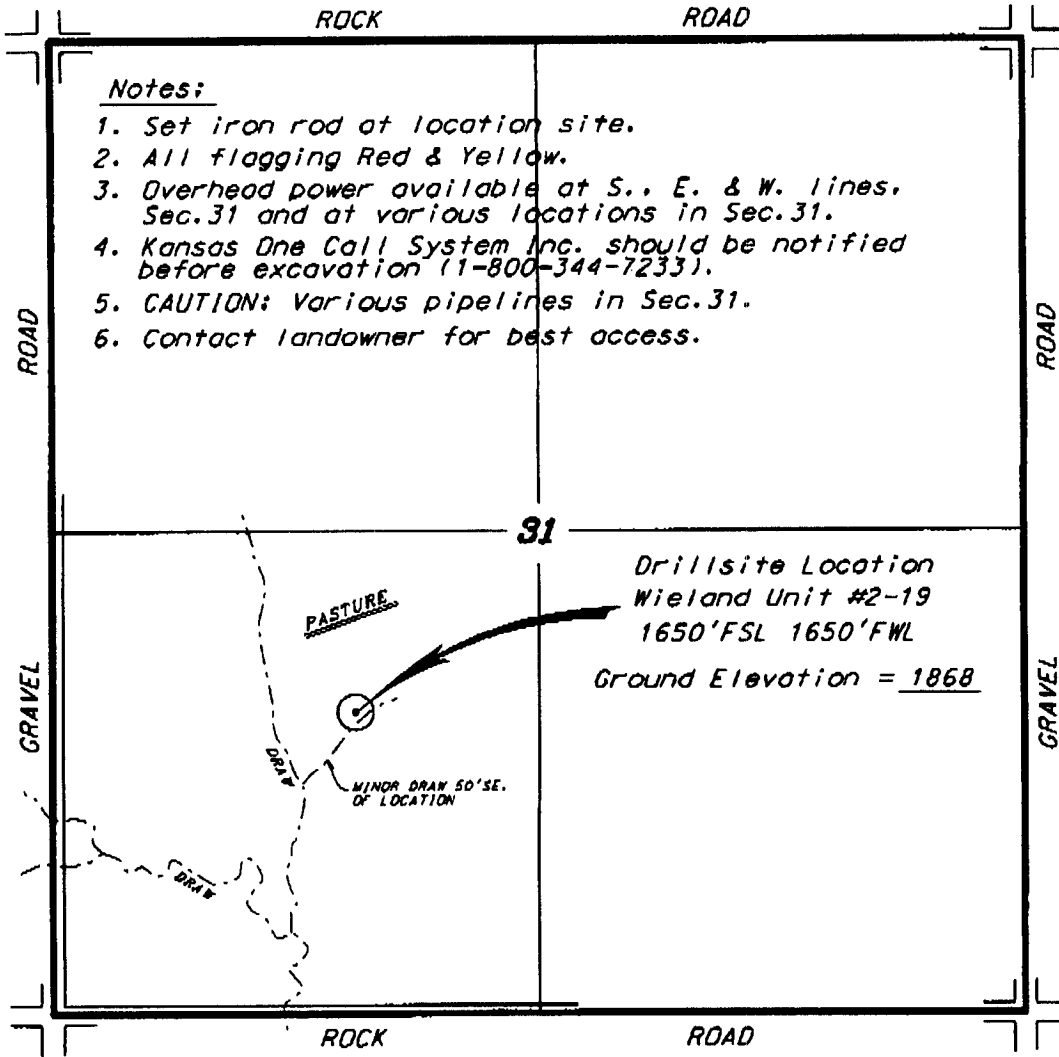
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CITATION OIL & GAS CORPORATION
 WIELAND UNIT LEASE
 SW. 1/4, SECTION 31, T12S, R15W
 RUSSELL COUNTY, KANSAS

15-167-23602-00-00

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

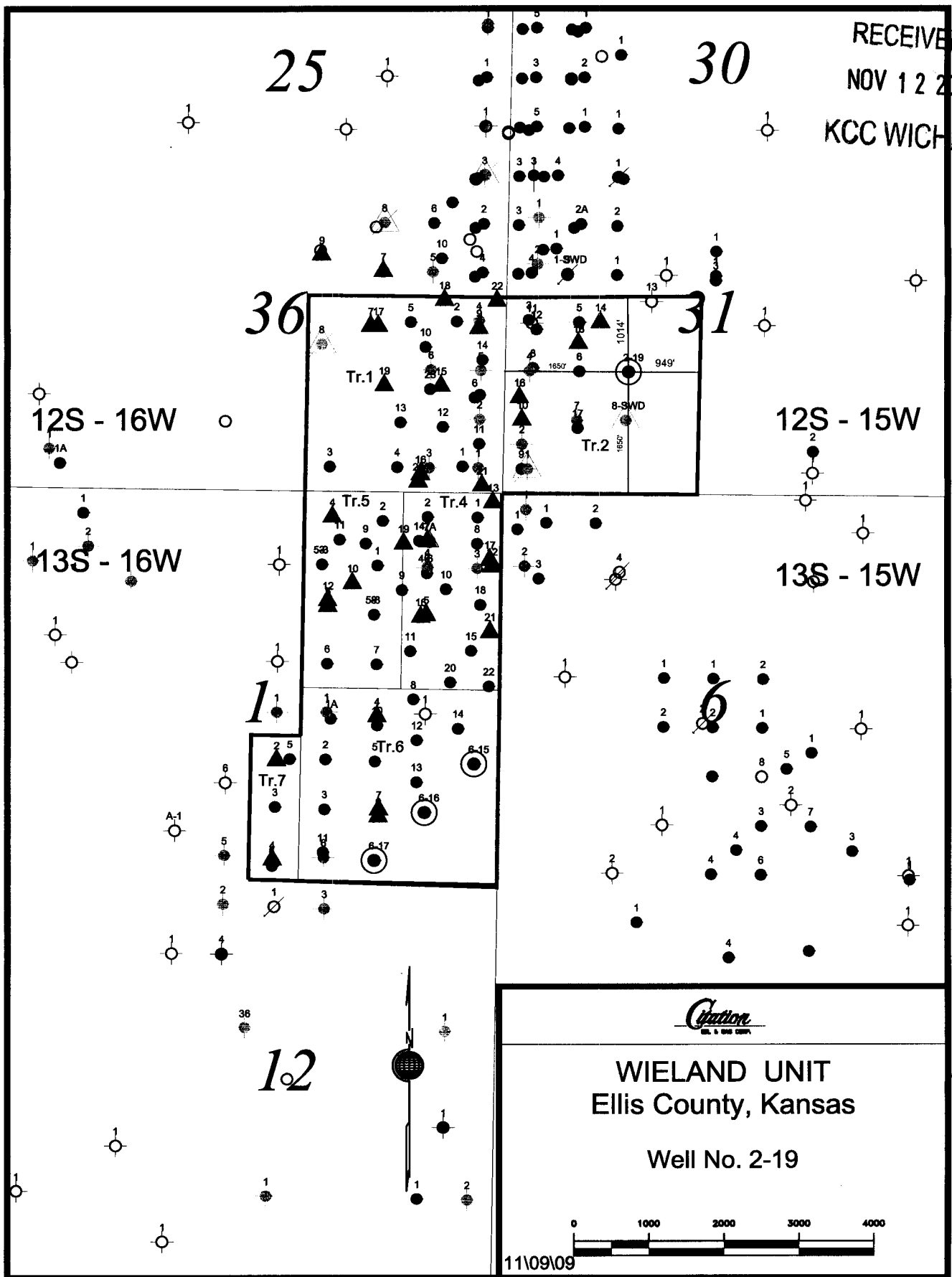


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• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.
 • Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed, therefore, the operator securing this service and accepting this plot and all other services hereby agrees to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said activities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date September 17, 2009

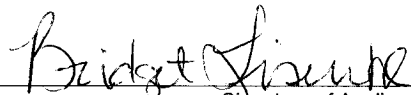
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp.		License Number: 3553
Operator Address: P O Box 690688 Houston, TX 77000 77269		
Contact Person: Bridget Lisenbe		Phone Number: (281) 891 - 1565
Lease Name & Well No.: Wieland 2-19		Pit Location (QQQQ): _____ SW . NE . SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 _____ (bbls)	Sec. 31 Twp. 12S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and drill solids
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> None _____ feet Depth of water well <u>N/A</u> feet		Depth to shallowest fresh water <u>180'</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 11/10/2009 _____ Date	 Signature of Applicant or Agent	RECEIVED NOV 12 2009 KCC WICHITA

15-167-23602-00-00

KCC OFFICE USE ONLY			
Date Received: <u>11/12/09</u>	Permit Number: _____	Permit Date: <u>11/12/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

- Electronic Filing of KCC forms**
- 04/2008 ■ Master Electronic Filing Certificate MEFC
- General Administrative**
- 09/2005 ■ License Application OPL-1
04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
06/2009 ■ Well Intentry OWI-1
- Well Permitting**
- 10/2007 ■ Notice of Intent to Drill C-1 *Please use updated form on future filings*
04/2004 ■ Application for Surface Pit CDP-1
12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1
- Well Completion Reports and Other Well Application**
- 10/2008 ■ Well Completion Form ACO-1
03/2009 ■ Commingling Application ACO-4
03/2009 ■ Dual Completion Report ACO-5
09/2005 ■ Well Location Exception Application Check List ACO-17
05/2009 ■ Venting-Flaring of Gas ACO-18
09/2005 ■ Extended Gas Venting Affidavit CG-3
09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
03/2009 ■ Temporary Abandonment Application CP-111
09/2003 ■ Verified Affidavit For Vacuum Operations V-1
- Surface Pits and Waste Transfer**
- 04/2004 ■ Application for Surface Pit CDP-1
04/2004 ■ Closure of Surface Pit CDP-4
08/2008 ■ Exploration and Production Waste Transfer CDP-5
- Well Plugging Report**
- 03/2009 ■ Well Plugging Application CP-1
03/2009 ■ Well Plugging Record CP-4
08/2003 ■ Seismic Hole Affidavit
- Oil & Gas Well Testing Report**
- 10/1996 Oil Productivity Test & GOR Report C-5
10/1996 Multi-Point Back Pressure Test CG-1
07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2
- Gas Gathering Report**
- 06/2008 ■ Gas Gathering Report GG-1
06/2007 ■ Gas Gathering Segment Report GG-1a
- Oil and Gas Producer's Report**
- 06/1989 Summary of Oil Producers Report CO-8, CO-8A
08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
- Acreage Attribution and Well Spacing Report**
- 12/1994 Oil Acreage Attribution Plat CO-7
12/1994 Gas Acreage Attribution Plat CG-8
- New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
- 07/2006 ■ New Pool Determination-Discovery Allowable ACO-16
10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A
- Underground Injection Control Report**
- 07/2006 ■ UIC Application U-1
11/2008 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
07/2003 ■ Application to Amend Injection Order U-8
07/2003 ■ Notice to Modify Injection Order U-9
- Wireline Service**
- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1