

For KCC Use: 11-17-2009
 Effective Date: 4
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 17 2009
 month day year

Spot SE NE SE Sec. 1 Twp. 13 S. R. 16
 East West

1650 feet from N / S Line of Section
 330 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: Wieland Well #: 6-15

Field Name: Fairport

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Topeka and LKC

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1895 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 500'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1000'

Length of Conductor Pipe required: N/A

Projected Total Depth: 3545

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

OPERATOR: License# 3553

Name: Citation Oil & Gas Corp.

Address: P O Box 690688

City/State/Zip: Houston, TX 77269

Contact Person: Bridget Lisenbe / Hakim Benhamou

Phone: (281) 891-1565 / (281) 891-1486

CONTRACTOR: License# 5929

Name: Duke Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Wildcat <input type="checkbox"/> Cable	
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Other	
<input type="checkbox"/> Seismic; # of Holes		
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/2009 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

For KCC Use ONLY
 API # 15 - 051-259350000
 Conductor pipe required None feet
 Minimum surface pipe required 520 feet per Alt. 1
 Approved by: Rut 11-12-2009
 This authorization expires: 11-12-2010
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 12 2009

KCC WICHITA

1-13-16W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25935-00-00
Operator: Citation Oil & Gas Corp.
Lease: Wieland
Well Number: 6-15
Field: Fairport
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____ SE

Location of Well: County: Ellis
1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 1 Twp. 13 S. R. 16 East West

Is Section: Regular or Irregular

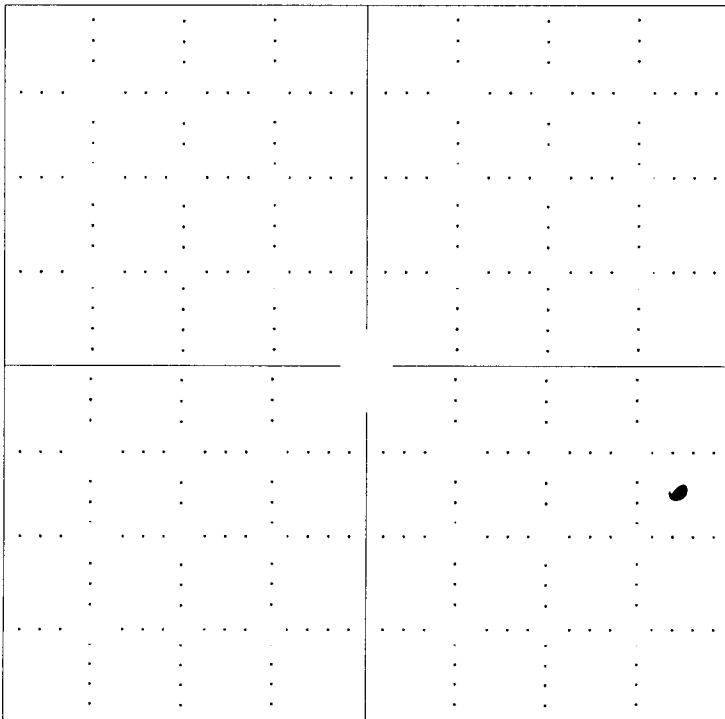
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

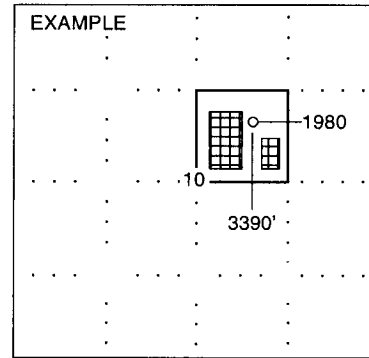
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
NOV 12 2009
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

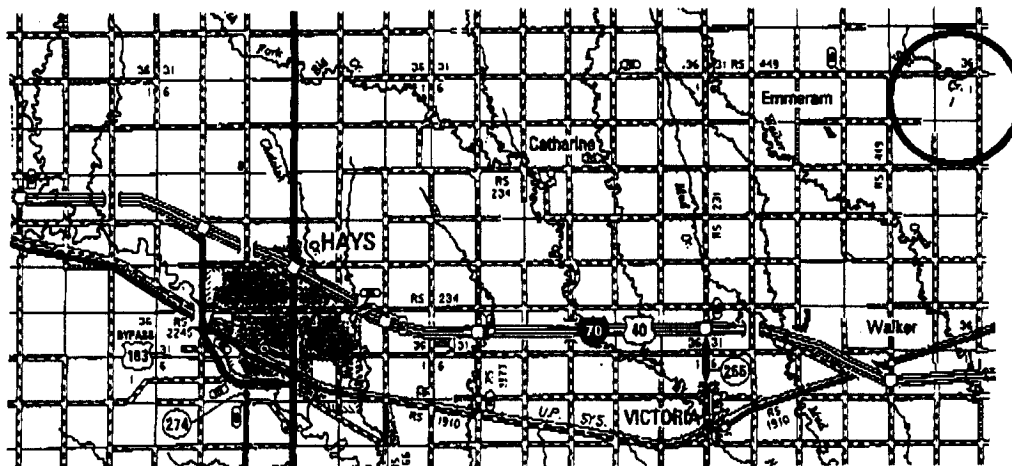
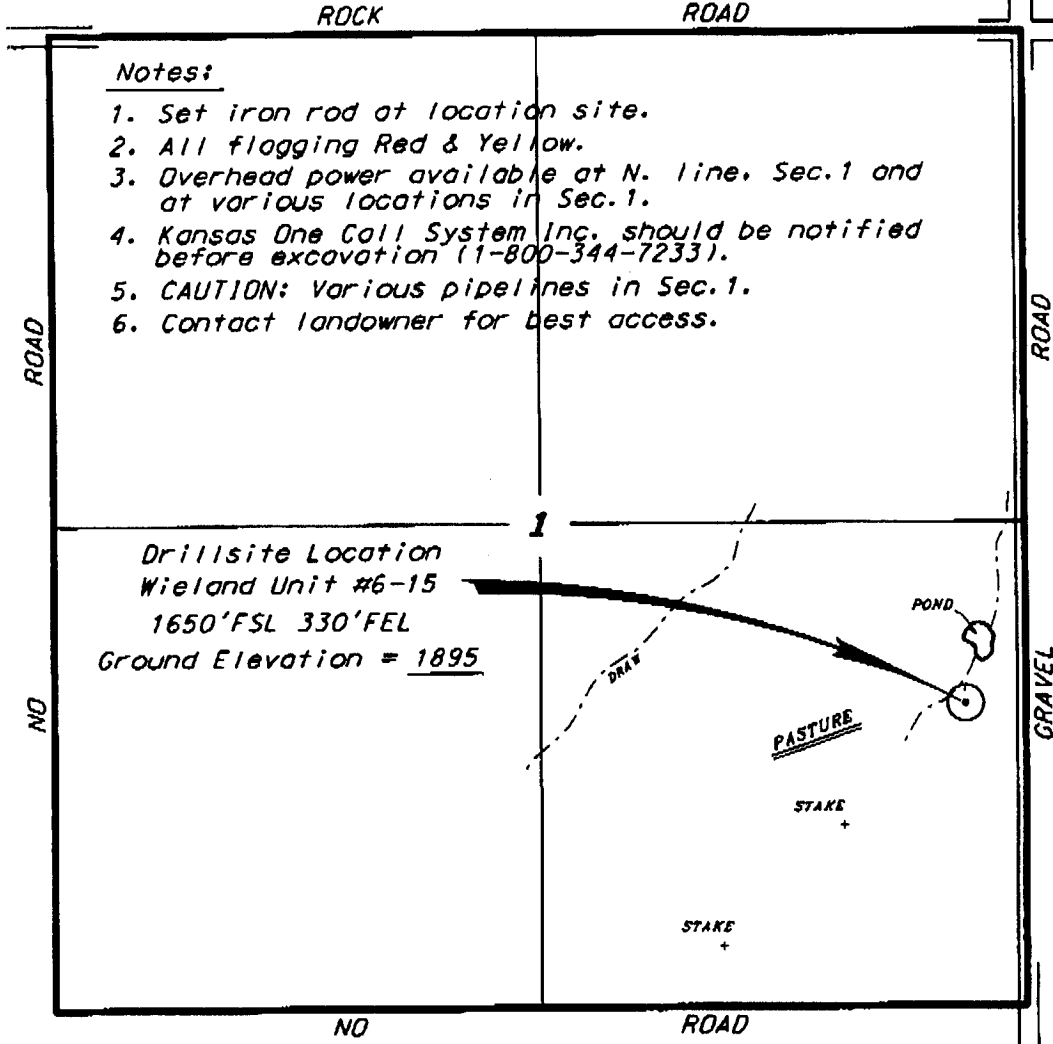
CITATION OIL & GAS CORPORATION
 WIELAND UNIT LEASE
 SE. 1/4, SECTION 1, T13S, R16W
 ELLIS COUNTY, KANSAS

15-051-25935-0000

RECEIVED
 NOV 12 2009

KCC WICHITA

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other services relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all claims, costs and expenses and hold entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date September 18, 2009

RECEIVED

NOV 12 2009

30 KCC WICHITA

25

36

31

12S - 16W

12S - 15W

13S - 16W

13S - 15W

1

6

12

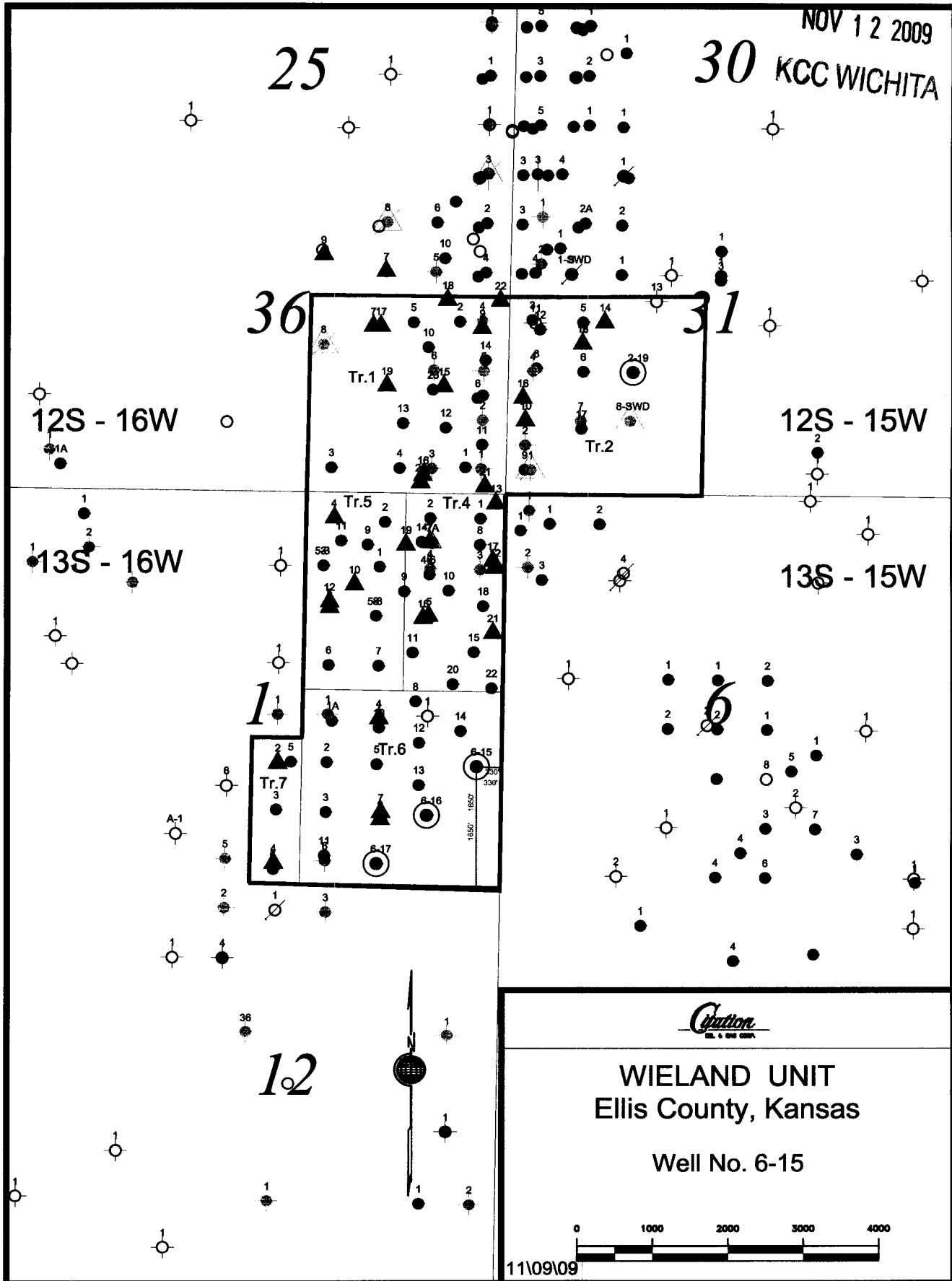


WIELAND UNIT
Ellis County, Kansas

Well No. 6-15




11/09/09



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp.		License Number: 3553
Operator Address: P O Box 690688 Houston, TX 77269		
Contact Person: Bridget Lisenbe		Phone Number: (281) 891 - 1565
Lease Name & Well No.: Wieland 6-15		Pit Location (QQQQ): SE - NE - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	Sec. 1 Twp. 13S R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and drill solids
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ None _____ feet Depth of water well _____ N/A _____ feet		Depth to shallowest fresh water 180 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED NOV 12 2009 KCC WICHITA
_____ 11/10/2009 Date	 Signature of Applicant or Agent	

15-051-25935-0005

KCC OFFICE USE ONLY			
Date Received: <u>11/12/09</u>	Permit Number: _____	Permit Date: <u>11/12/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

- Electronic Filing of KCC forms**
- 04/2008 ■ Master Electronic Filing Certificate MEFC
- General Administrative**
- 09/2005 ■ License Application OPL-1
04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
06/2009 ■ Well Intentry OWI-1
- Well Permitting**
- 10/2007 ■ Notice of Intent to Drill C-1 *Please use updated form on future filings*
04/2004 ■ Application for Surface Pit CDP-1
12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1
- Well Completion Reports and Other Well Application**
- 10/2008 ■ Well Completion Form ACO-1
03/2009 ■ Commingling Application ACO-4
03/2009 ■ Dual Completion Report ACO-5
09/2005 ■ Well Location Exception Application Check List ACO-17
05/2009 ■ Venting-Flaring of Gas ACO-18
09/2005 ■ Extended Gas Venting Affidavit CG-3
09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
03/2009 ■ Temporary Abandonment Application CP-111
09/2003 ■ Verified Affidavit For Vacuum Operations V-1
- Surface Pits and Waste Transfer**
- 04/2004 ■ Application for Surface Pit CDP-1
04/2004 ■ Closure of Surface Pit CDP-4
08/2008 ■ Exploration and Production Waste Transfer CDP-5
- Well Plugging Report**
- 03/2009 ■ Well Plugging Application CP-1
03/2009 ■ Well Plugging Record CP-4
08/2003 ■ Seismic Hole Affidavit
- Oil & Gas Well Testing Report**
- 10/1996 ■ Oil Productivity Test & GOR Report C-5
10/1996 ■ Multi-Point Back Pressure Test CG-1
07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2
- Gas Gathering Report**
- 06/2008 ■ Gas Gathering Report GG-1
06/2007 ■ Gas Gathering Segment Report GG-1a
- Oil and Gas Producer's Report**
- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
- Acreage Attribution and Well Spacing Report**
- 12/1994 ■ Oil Acreage Attribution Plat CO-7
12/1994 ■ Gas Acreage Attribution Plat CG-8
- New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
- 07/2006 ■ New Pool Determination-Discovery Allowable ACO-16
10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A
- Underground Injection Control Report**
- 07/2006 ■ UIC Application U-1
11/2008 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
07/2003 ■ Application to Amend Injection Order U-8
07/2003 ■ Notice to Modify Injection Order U-9
- Wireline Service**
- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1