

For KCC Use:
 Effective Date: 11-17-2009
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 17 2009
month day year

OPERATOR: License# 3553
 Name: Citation Oil & Gas Corp.
 Address: P O Box 690688
Houston, TX 77269
 Contact Person: Bridget Lisenbe / Hakim Benhamou
 Phone: (281) 891-1565 / (281) 891-1486

CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QW/O	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot NW - SE - SE Sec. 1 Twp. 13 S. R. 16 East West
 990 _____ feet from N / S Line of Section
 990 _____ feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
 Lease Name: Wieland Well #: 6-16
 Field Name: Fairport
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Topeka and LKC
 Nearest Lease or unit boundary: 990
 Ground Surface Elevation: 1930 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 520'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 1000
 Length of Conductor Pipe required: None
 Projected Total Depth: 3570
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/2009 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

For KCC Use ONLY
 API # 15 - 051-25934-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 540 feet per Alt. 1
 Approved by: Rum 11-12-2009 **OX**
 This authorization expires: 11-12-2010
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

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 NOV 12 2009

KCC WICHITA

1-13-16W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25934-00-00
Operator: Citation Oil & Gas Corp.
Lease: Wieland
Well Number: 6-16
Field: Fairport
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - SE

Location of Well: County: Ellis
990 _____ feet from N / S Line of Section
990 _____ feet from E / W Line of Section
Sec. 1 Twp. 13 S. R. 16 East West

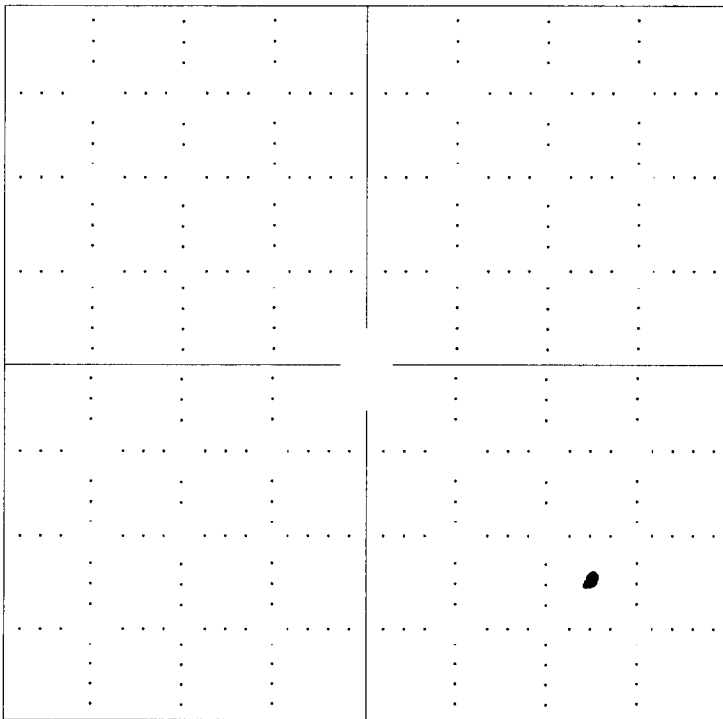
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

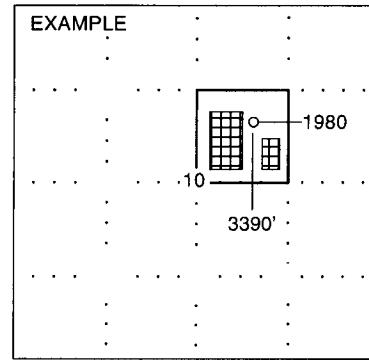
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CITATION OIL & GAS CORPORATION
 WIELAND UNIT LEASE
 SE. 1/4, SECTION 1, T13S, R16W
 ELLIS COUNTY, KANSAS

15-051-25934-0005

RECEIVED

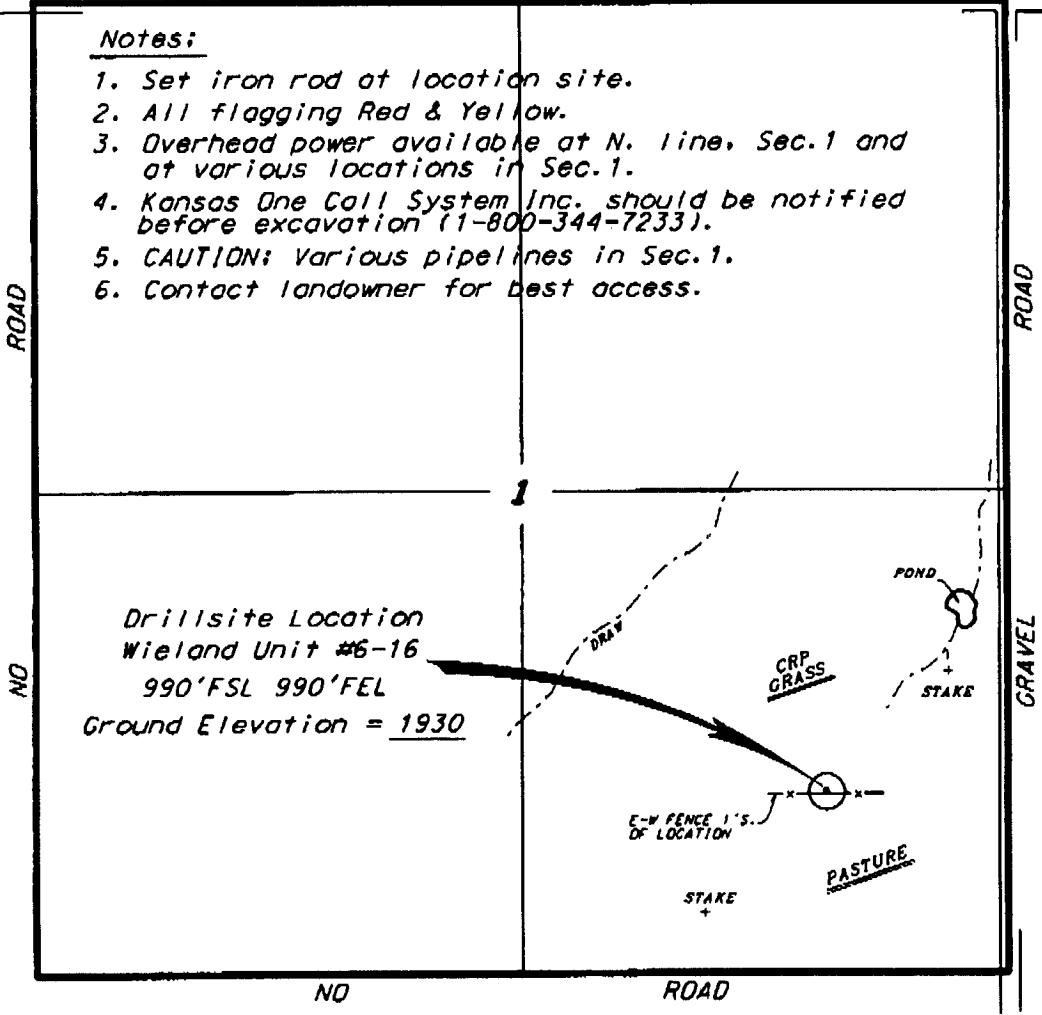
NOV 12 2009

KCC WICHITA

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec.1 and at various locations in Sec.1.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.1.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

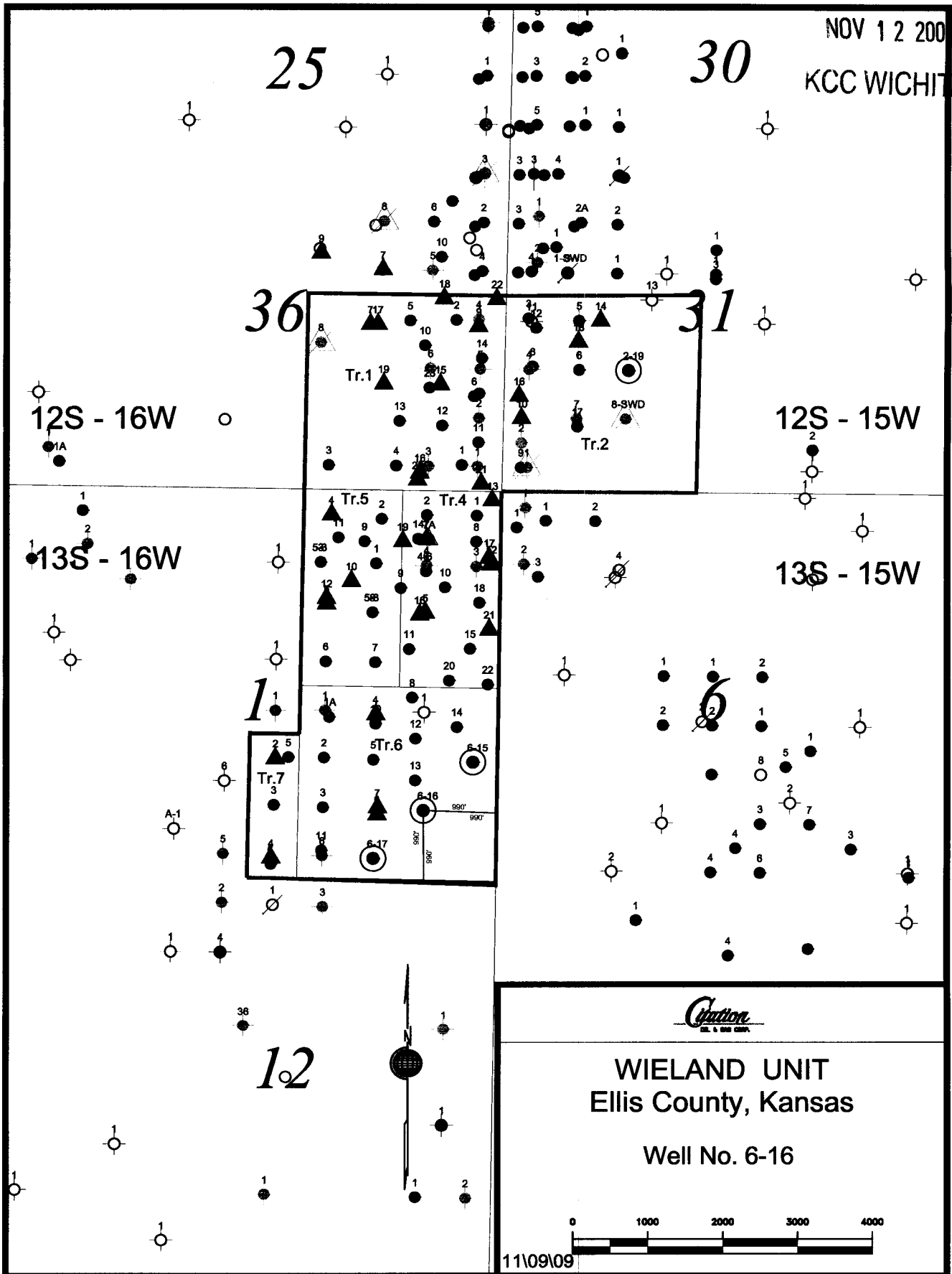


Drillsite Location
 Wieland Unit #6-16
 990'FSL 990'FEL
 Ground Elevation = 1930



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 36 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date September 18, 2009



Caution
 WIELAND UNIT
 Ellis County, Kansas
 Well No. 6-16

0 1000 2000 3000 4000

11/09/09

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp		License Number: 3553
Operator Address: P O Box 680688 Houston, TX 77269		
Contact Person: Bridget Lisenbe		Phone Number: (281) 891 - 1565
Lease Name & Well No.: Wieland 6-16		Pit Location (QQQQ): <u> NW SE </u> Sec. <u> 1 </u> Twp. <u> 13S </u> R. <u> 16 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 990 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 990 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Ellis </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> 600 </u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and drill solids
Pit dimensions (all but working pits): <u> 100 </u> Length (feet) <u> 100 </u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> 4 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> None </u> feet Depth of water well <u> N/A </u> feet		Depth to shallowest fresh water <u> 180' </u> feet. Source of information: <u> </u> measured <u> </u> well owner <u> </u> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Conditioned native mud fresh water </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Evaporation and backfill </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED NOV 12 2009
<u> 11/20/2009 </u> Date	<u> Bridget Lisenbe </u> Signature of Applicant or Agent	KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u> 11/12/09 </u> Permit Number: _____ Permit Date: <u> 11/12/09 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-051-2593400-00

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

Electronic Filing of KCC forms

04/2008 ■ Master Electronic Filing Certificate MEFC

General Administrative

09/2005 ■ License Application OPL-1

04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

06/2009 ■ Well Inventory OWI-1

Well Permitting

10/2007 ■ Notice of Intent to Drill C-1 *Please use updated form on future filings*

04/2004 ■ Application for Surface Pit CDP-1

12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1

Well Completion Reports and Other Well Application

10/2008 ■ Well Completion Form ACO-1

03/2009 ■ Commingling Application ACO-4

03/2009 ■ Dual Completion Report ACO-5

09/2005 ■ Well Location Exception Application Check List ACO-17

05/2009 ■ Venting-Flaring of Gas ACO-18

09/2005 ■ Extended Gas Venting Affidavit CG-3

09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4

03/2009 ■ Temporary Abandonment Application CP-111

09/2003 ■ Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

04/2004 ■ Application for Surface Pit CDP-1

04/2004 ■ Closure of Surface Pit CDP-4

08/2008 ■ Exploration and Production Waste Transfer CDP-5

Well Plugging Report

03/2009 ■ Well Plugging Application CP-1

03/2009 ■ Well Plugging Record CP-4

08/2003 ■ Seismic Hole Affidavit

Oil & Gas Well Testing Report

10/1996 ■ Oil Productivity Test & GOR Report C-5

10/1996 ■ Multi-Point Back Pressure Test CG-1

07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

06/2008 ■ Gas Gathering Report GG-1

06/2007 ■ Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A

08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreege Attribution and Well Spacing Report

12/1994 ■ Oil Acreege Attribution Plat CO-7

12/1994 ■ Gas Acreege Attribution Plat CG-8

New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

07/2006 ■ New Pool Determination-Discovery Allowable ACO-16

10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

07/2006 ■ UIC Application U-1

11/2008 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.

07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5

07/2003 ■ Application to Amend Injection Order U-8

07/2003 ■ Notice to Modify Injection Order U-9

Wireline Service

08/2003 ■ Monthly Wireline Service Company Report MWSC-1