

For KCC Use: 11-18-2009
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date ≥ 11 - 18 - 2009
month day year

Spot SE - NE - NW - SE Sec. 7 Twp. 31 S. R. 22 East West
3207 feet from N / S Line of Section
1534 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 34195
Name: James P. O'Connell
Address: 16525 E. 35th St. Ct.
City/State/Zip: Independence MO, 64055
Contact Person: _____
Phone: _____
CONTRACTOR: License# 33495
Name: Morris Energy dba

(Note: Locate well on the Section Plat on reverse side)
County: Crawford
Lease Name: Carl Davidson Well #: 2
Field Name: Unknown McCune
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

* → Nearest Lease or unit boundary: ≥ 1605'
Ground Surface Elevation: cat 881 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 50
Depth to bottom of usable water: 100
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: _____
Projected Total Depth: 300 feet
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-08-09 Signature of Operator or Agent: Kenneth Maffie Title: Agent

For KCC Use ONLY
API # 15 - 037-22093-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: [Signature] 11-13-2009
This authorization expires: 11-13-2010
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: 12

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
NOV 12 2009

KCC WICHITA

7-31-2009

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

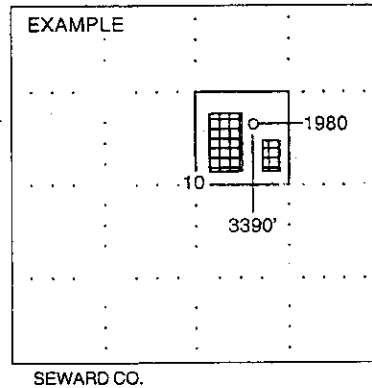
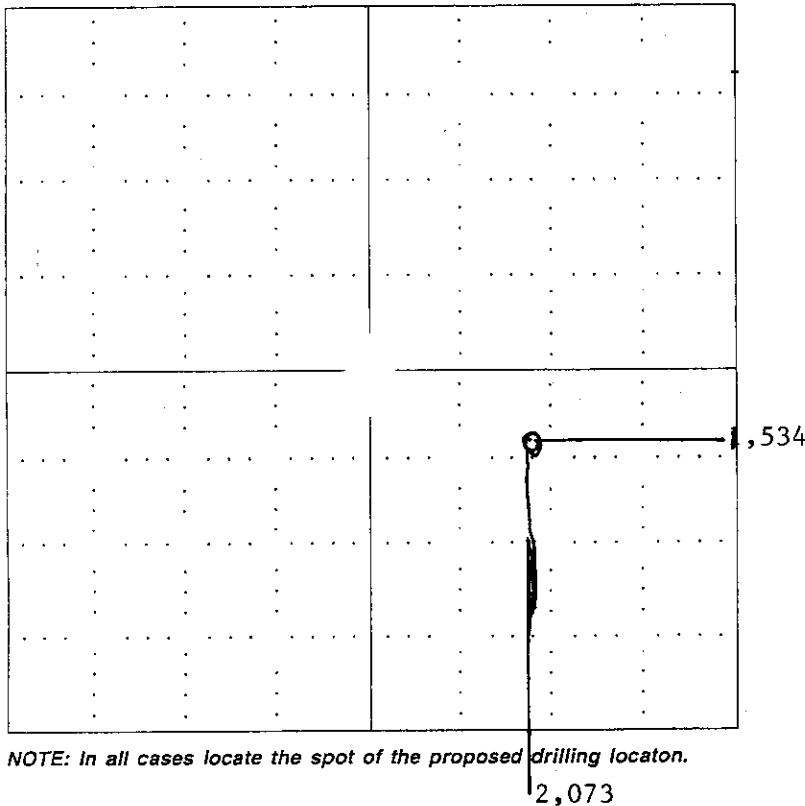
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - D37-220930000
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Crawford
2,073 feet from N / S Line of Section
1,534 feet from E / W Line of Section
 Sec. 7 Twp. 31 S. R. 22 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>James P. O'Connell</u>		License Number: <u>34195</u>
Operator Address: <u>16525 E. 35 St. Ct. Independence MO. 64055</u>		
Contact Person: <u>Kenneth Maffei</u>		Phone Number: (<u>620</u>) <u>820-1554</u>
Lease Name & Well No.: <u>Carl Davidson, No. 2</u>		Pit Location (QQQQ): <u>NE NW SE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>7</u> Twp. <u>31</u> R. <u>22</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>3207</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1534</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Crawford</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>NATIVE CLAY</u>
Pit dimensions (all but working pits): <u>15'</u> Length (feet) <u>8'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>AIR</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate + backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED NOV 12 2009
<u>11-08-09</u> Date	<u>Kenneth Maffei</u> Signature of Applicant or Agent	KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>11/12/09</u> Permit Number: _____ Permit Date: <u>11/12/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-037-22093-0000

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

04/2008 ■ **Electronic Filing of KCC forms**
■ Master Electronic Filing Certificate MEFC

General Administrative

09/2005 ■ License Application OPL-1
04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
06/2009 ■ Well Inventory OWI-1

Well Permitting

10/2007 ■ Notice of Intent to Drill C-1
04/2004 ■ Application for Surface Pit CDP-1
12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1

Please use updated form on future filings.

Well Completion Reports and Other Well Application

10/2008 ■ Well Completion Form ACO-1
03/2009 ■ Commingling Application ACO-4
03/2009 ■ Dual Completion Report ACO-5
09/2005 ■ Well Location Exception Application Check List ACO-17
05/2009 ■ Venting-Flaring of Gas ACO-18
09/2005 ■ Extended Gas Venting Affidavit CG-3
09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
03/2009 ■ Temporary Abandonment Application CP-111
09/2003 ■ Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

04/2004 ■ Application for Surface Pit CDP-1
04/2004 ■ Closure of Surface Pit CDP-4
08/2008 ■ Exploration and Production Waste Transfer CDP-5

Well Plugging Report

03/2009 ■ Well Plugging Application CP-1
03/2009 ■ Well Plugging Record CP-4
08/2003 ■ Seismic Hole Affidavit

Oil & Gas Well Testing Report

10/1996 Oil Productivity Test & GOR Report C-5
10/1996 Multi-Point Back Pressure Test CG-1
07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

06/2008 ■ Gas Gathering Report GG-1
06/2007 ■ Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

06/1989 Summary of Oil Producers Report CO-8, CO-8A
08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreege Attribution and Well Spacing Report

12/1994 Oil Acreege Attribution Plat CO-7
12/1994 Gas Acreege Attribution Plat CG-8

New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

07/2006 ■ New Pool Determination-Discovery Allowable ACO-16
10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

07/2006 ■ UIC Application U-1
11/2008 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
07/2003 ■ Application to Amend Injection Order U-8
07/2003 ■ Notice to Modify Injection Order U-9

Wireline Service

08/2003 ■ Monthly Wireline Service Company Report MWSC-1