

For KCC Use: 11-23-2009
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: NOVEMBER 20, 2009
month day year

OPERATOR: License# 31006 ✓
 Name: WESTERN PACIFIC FARMS, INC.
 Address 1: 2257 100TH ROAD
 Address 2: _____
 City: COPELAND State: KS Zip: 67837 + _____
 Contact Person: PRESTON WITHERS
 Phone: 620 272 1376
 CONTRACTOR: License# 33784 ✓
 Name: TRINIDAD DRLG

Spot Description: _____
 _____ SW NE Sec. 30 Twp. 28 S. R. 31 E W
 (a/a/a/a) 2,800 feet from N / S Line of Section
2,140 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HASKELL
 Lease Name: KOELLING Well #: 3-30
 Field Name: HUGOTON CHASE
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): CHASE

Nearest Lease or unit boundary line (in footage): 2140
 Ground Surface Elevation: 2800 act 2921 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 650 570
 Depth to bottom of usable water: 650 500

Surface Pipe by Alternate: I II ✓
 Length of Surface Pipe Planned to be set: 900

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 2850
 Formation at Total Depth: CHASE

Water Source for Drilling Operations:
 Well Farm Pond Other: FARMER SUPPLIED

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUGOTON.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 18 2009

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #183,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-10-2009 Signature of Operator or Agent: Preston Withers Title: PRESIDENTTE

For KCC Use ONLY
 API # 15 - 081-21883-0000
 Conductor pipe required None feet
 Minimum surface pipe required 820 feet per ALT. I II
 Approved by: [Signature] 11-18-2009
 This authorization expires: 11-18-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

30
28
31
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21883-00-00
 Operator: WESTERN PACIFIC FARMS, INC.
 Lease: KOELLING
 Well Number: 3-30
 Field: HUGOTON CHASE

Location of Well: County: HASKELL
 2,800 feet from N / S Line of Section
 2,140 feet from E / W Line of Section
 Sec. 30 Twp. 28 S. R. 31 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - SW - NE

Is Section: Regular or Irregular

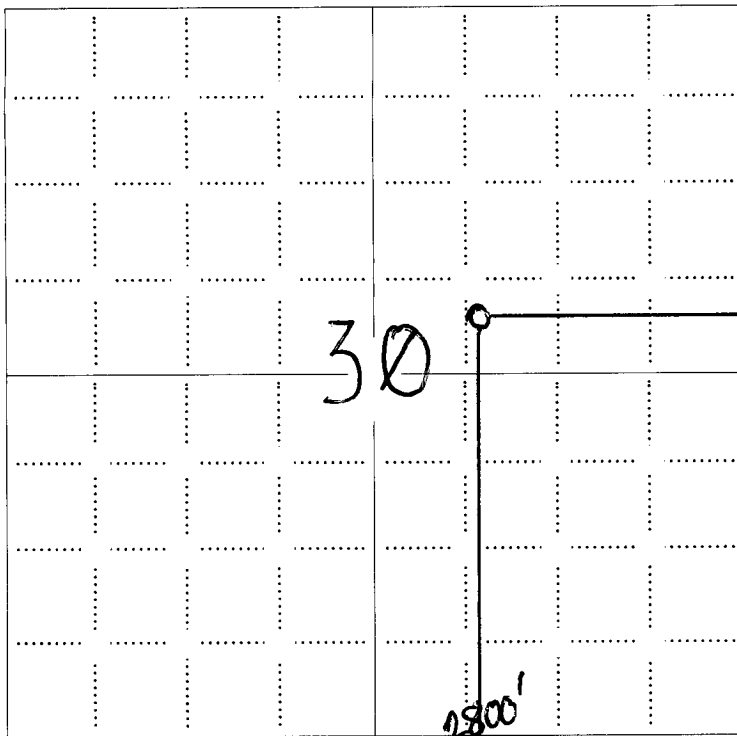
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

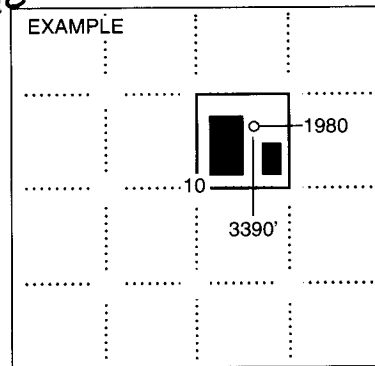
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
 KANSAS OFFICIAL RECORDS SECTION
 NOV 18 2009
 COMPLETION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

SE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south north and east west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 081-21883-00-00

LOCATION OF WELL: COUNTY HASKELL

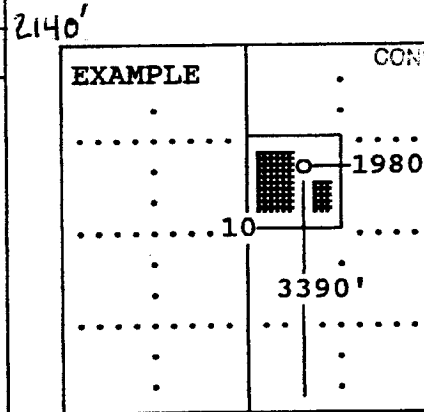
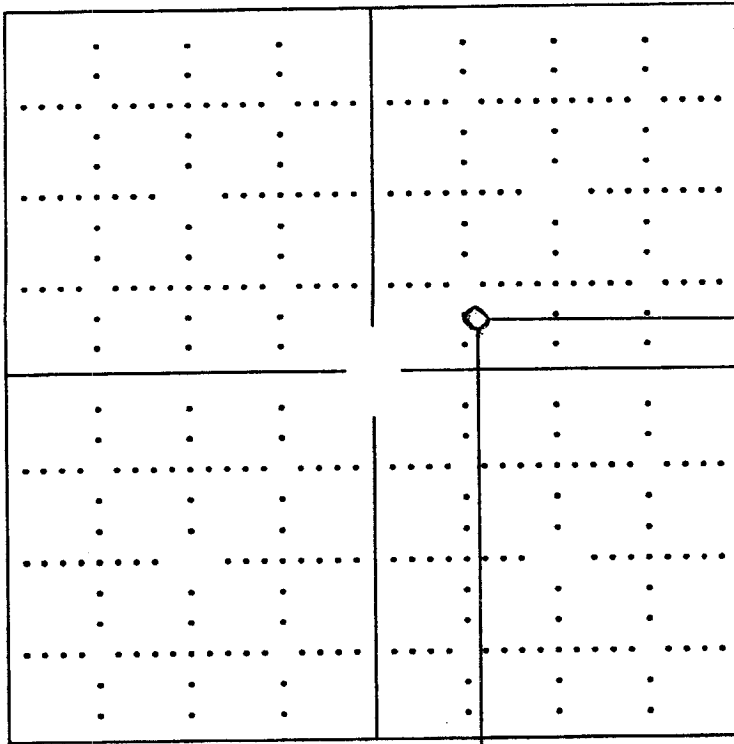
OPERATOR WESTERN PACIFIC FARMS, INC.
 LEASE KOELLING
 WELL NUMBER #3-30
 FIELD HUGOTON CHASE

2800 feet from south/~~west~~ line of section
2140 feet from east/~~west~~ line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE - SW - NE

SECTION 30 TWP 28 (S) RG 31W #/W
 IS SECTION XX REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW XX SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 18 2009

CONSERVATION DIVISION
 WICHITA, KS

SEWARD CO.

The undersigned hereby certifies as PRESIDENT (title) for

WESTERN PACIFIC FARMS, INC.

(Co.), a duly authorized agent, that all

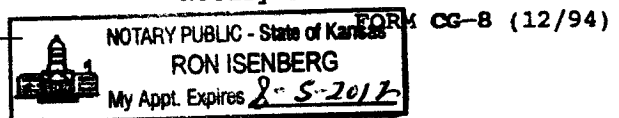
information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature *Western Pacific Farms*

Subscribed and sworn to before me on this 13th day of NOVEMBER, 2009

Ron Isenberg
 Notary Public

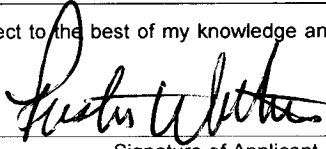
My Commission expires 8-5-2012



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: WESTERN PACIFIC FARMS, INC.		License Number: 31006	
Operator Address: 2257 100TH ROAD		COPELAND KS 67837	
Contact Person: PRESTON WITHERS		Phone Number: 620 272 1376	
Lease Name & Well No.: KOELLING 3-30		Pit Location (QQQQ): SW SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? CLAY NATIVE SOIL			
Pit dimensions (all but working pits): 200 Length (feet) 200 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 18 2009 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 800 feet Depth of water well 600 feet		Depth to shallowest fresh water 405 253 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD COMMON Number of working pits to be utilized: _____ Abandonment procedure: BACKFILLED, EVAPORATED, SMOOTHED Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11-10-2009 Date		 Signature of Applicant or Agent	

15-081-21883-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/18/09	Permit Number: _____	Permit Date: 11/18/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202