KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 11/25/09	Spot Description:
month day year	SW NE SW Sec. 21 Twp. 25 S. R. 17 XE W
34224 /	(Q/Q/Q/Q) 825 feet from N / X S Line of Section
OPERATOR: License#	825 feet from E / X W Line of Section
Address 1: 1611 St. Andrews Dr. 3rd Fl	Is SECTION: Regular Irregular?
Address 2:	
City: Lawrence	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kevin Sylla	County: Woodson
Phone: 415-850-9183	Lease Name: Reno Well #: 01-09 Field Name: Humboldt-Chanute
22000	
CONTINUE CON	
Name: _Owens Petroleum Services LLC	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 500
Xi Oil	Ground Surface Elevation: 960 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No Yes No
Disposal Wildcat Cable	····
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water:
THE CHANGE and wall information on follows:	Surface Pipe by Alternate: 40
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 RECEIVED
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 950 NOV 2 1 2009
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: KCC WICHITA
	Well Man one Chor.
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(<i>Note:</i> Apply for Permit with DWR (1) Will Cores be taken? Yes No
	If Yes, proposed zone:
	DECT
AEE	RECEIVED
	IDAVII
The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVII
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	-207	ータフ	<i>547</i> -0	CO-CC)		_				
API No. 15 - 207-27547-00-00 Operator: Red Cloud Exploration Operating LLC					Lo	Location of Well: County: Woodson 825 feet from N / S Line of Section					
Lease: Reno Well Number: 01-09 Field: Humboldt-Chanute											
					825 feet from E / W Line of Section Sec. 21 Twp. 25 S. R. 17 X E W						
				_ Se							
Number of QTR/QTR/				NE	SW	_ sw	– ls :	Section:	Regular or Irregu	lar	
									rregular, locate well from		ndary.
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							PLAT			(mg , mm , m ,	
			(Show lo	cation of th	ne well and	l shade at		acreage for	prorated or spaced wells.)	RECEI	VED
									ındary line.)	N OV 2 (
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Red Cloud Exploration Operating LLC			License Number: 34224				
Operator Address: 1611 St. Andrews Dr. 3rd Fl			Lawrence	KS	66047		
Contact Person: Kevin Sylla			Phone Number: 415-850-9183				
Lease Name & Well No.: Reno	01-	-09	Pit Location (QQQQ):				
Type of Pit:	SW _ NE _ SW _ SW						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 25 R. 17 East West				
Settling Pit X Drilling Pit	If Existing, date c	onstructed:	825 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		825 Feet from East /	_			
(If WP Supply API No. or Year Drilled)	300	(bbls)	Woodson		County		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not Natural Clay Liner	t used?			
Pit dimensions (all but working pits):	20 Length (fe	eet) 16	Width (feet)	N/A: Steel	Pits		
Depth fr	om ground level to de	eepest point:	4 (feet)	No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED							
NA	NA NOV 2 @ 2009						
KCC WICHITA							
Distance to nearest water well within one-mile	e of pit		west fresh water100 /O feet.		2		
NA 4941	200 80 feet	Source of information: measured					
			Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type of material			rial utilized in drilling/workover: Teshwater, mud				
		working pits to be utilized: 2					
Barrels of fluid produced daily: Abanc			Abandonment procedure: empty and back fill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			ist be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and befer.							
NOV 1 2 2009 CONDITATION OF Applicant or Agent CC WICHITA							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 11/12/09 Permit Num	ber:	Perm	it Date: 11 12 09 Lease Inspection	n: 🗘 Yes	No		



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 12, 2009

Red Cloud Exploration Operating, LLC 1611 St. Andrews Dr. Lawrence, KS 66047

RE:

Drilling Pit Application

Reno Lease Well No. 01-09 SW/4 Sec. 21-25S-17E Woodson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

KCC WICHITA

RECEIVED

cc: File