For KCC Use: Effective Date: District #

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC tive	(5) days prior to commencing well
Expected Spud Date: Nov. 27, 2009	Spot Description:
month day year	NE NW SW SW Sec.29 Twp. 30 S. R. 16 XE W
OPERATOR: License# 3830	(a'a'a'a) 1280 feet from N / S Line of Section
	4630 feet from PE / W Line of Section
Name: <u>AX&P, Inc.</u> Address 1: <u>20147 200 Road</u>	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Neodesha StateKS Zip: 66757	County: Wilson
Contact Person:	Lease Name: <u>Unit 1 - Wolfe Westwell #: WW #32</u> C
Phone: 620 325-5212	Field Name: Neodesha
CONTRACTOR: License#33079	Is this a Prorated / Spaced Field?
Name: Patrick Tubbs	Target Formation(s): Neodesha Sand
W. II O III / F	Nearest Lease or unit boundary line (in footage): 500 '+
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 7801feet MSL
Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Selsmic ;# of HolesOther	Depth to bottom of usable water:150+ *
	Surface Pipe by Alternate: I XII
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 35 *
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:845 '
Well Name:Original Completion Date:Original Total Depth:	Formation at Total Depth: Neodesha Sand
Original Completion Date Original Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well K Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	NOV 2 0 2009
3 The minimum amount of surface pipe as specified below shall be set b	drilling rig; y circulating cement to the top; in all cases surface photographic HITA
inrough all unconsolidated materials plus a minimum of 20 leet into the	underlying formation.
4. If the well is dry hole, an agreement between the operator and the distri	
5. The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the be	
Date Nov 18/ Signature of Operator or Agent: //	The les
707	Title:
	Time:
For KCC Use ONLY	Remember to:
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 205-278/6-00-00	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 205 - 278/6-00-00 Conductor pipe required	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 205 - 278/6-00-00	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
API # 15 - 205 - 278/6-00-00 Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
API # 15 - 205 - 278/6-00-00 Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
API # 15 - 205 - 278/6-00-00 Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

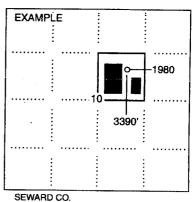
API No. 15 - 205-278/6-00-00	
Operator: AX&P, Inc.	Location of Well: County: Wil; son
Lease: Unit 1 - Wolfe West	1280 feet from N / S Line of Section
Well Number: WW # 32 C Field: Neodesha	4630 feet from
Number of Acres attributable to well: 2.5 QTR/QTR/QTR/QTR of acreage:	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED NOV 2 0 2009 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: AX&P, Inc.			License Number:			
Operator Address:	200 Neo	dosh- v-	3830			
Contact Person: J.J. Hanke	ZOO WEO	desha, Ks				
	olfe West	- Mut#330	Phone Number: (620) 325-5212			
	Tolle west	WW#32C	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW SW			
Emergency Pit . Bum Pit	If Existing, date constructed: Pit capacity: 100 (bbls)		Sec. 29 Twp. 30 R16 X East West			
Settling Pit			1280 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			4630 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)			·			
Is the pit located in a Sensitive Ground Water	Aranz Tivas F		Wilson County			
The state of the s	Alea: 7 tes	K No	Chloride concentration:mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	natural clays			
Pit dimensions (all but working pits): 20	Length (f	eet)10				
Depth from ground level to deepest point: 5 (feet)						
If the pit is lined give a brief description of the I material, thickness and installation procedure.	liner	liner integrity, in	dures for periodic maintenance and determining cluding any special monitoring. RECEIVED Level daily NOV 2 0 2009			
			KCC WICHITA			
Source of inform		est fresh water 100+ 7 feet.				
1/2 milet Depth of water well 20 feet measure		edwell owner electric logX KDWR				
		Drilling, Workov	ver and Haul-Off Pits ONLY:			
But the But		utilized in drilling/workover: <u>fresh water</u>				
Number of producing wells on lease: Number of working		ing pits to be utilized: One				
Barrels of fluid produced daily: Abandonment pro		ocedure: backfill w topsoil				
Does the slope from the tank battery allow all spilled fluids to Drill pits must be						
		closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
Nov (8/09) Date		Je Jen Sign	f my knowledge and belief. Compared to the co			
	ксс б	FFICE USE ONL				
ate Received: 11 20 09 Permit Number: Permit Date: 11/20/09 Lease Inspection: A Yes No						



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 20, 2009

AX &P, Inc. 20147 200 Rd Neodesha, KS 66757

RE:

Drilling Pit Application

Unit 1 Wolfe West Lease Well No. WW-32C

SW/4 Sec. 29-30S-16E Wilson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File