

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-115-20237-00-00
Spot: NWNENE Sec/Twnshp/Rge: 26-17S-4E
4851 feet from S Section Line, 979 feet from E Section Line
Lease Name: ART HAEFNER Well #: 2
County: MARION Total Vertical Depth: 2350 feet

Operator License No.: 31528
Op Name: KELSO, MIKE OIL, INC.
Address: PO BOX 467
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	203		175 SX
PROD	4.5	2350	1240	125 SX <u>76.38</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: _____
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE KELSO OIL Phone: (620) 938-2943

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: _____ Witness Type: PARTIAL
Date/Time Plugging Completed: 07/27/2009 11:15 AM KCC Agent: SHANE JONES

Actual Plugging Report:

7/09 KELSO PULLED TUBING AND RODS, SANDED OFF BOTTOM TO 2250' & CAPPED W/5 SXS CEMENT. SHOT OFF CASING AS 1290' AND PULLED CASING.
7/27/2009 COPELAND CEMENT DOING TOP PLUG. RAN 1.25" POLY SPOOL IN THE HOLE TO 260'. THEY CIRCULATED 80 SXS OF 60/40 POZ W/4% GEL TO THE SURFACE. THEN PULLED THE POLY BACK OUT OF THE HOLE. 7/28/2009 CHECKED TOP PLUG 90' DOWN TO PLUG AND FOUND FLUID @ 60'. 7/29/09 COPELAND OUT TOPPING OFF WELLS WITH POLY TRAILER 35 SXS TK #33038
7/30/009 CHECKED CEMENT, CEMENT AT SURFACE.

Perfs:

Top	Bot	Thru	Comments
2306	2330		

INVOICED
DATE 10-13-09
INV. NO. 20100 60378

RECEIVED
KANSAS CORPORATION COMMISSION

Remarks:

Plugged through: TBG

District: 02

Signed _____



(TECHNICIAN)

SEP 17 2009
CONSERVATION DIVISION
WICHITA, KS

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