

	PRATION COMMISSION NSERVATION DIVISION MAR 1 7 2008 Form C-1 October 2007 Form must be Typed
District #	NTENT TO DRILL CONSERVATION DIVISION All blanks must be Filled
Expected Soud Date: 3/21/08	Spot Description:
OPERATOR: License# 33539 OPERATOR: License# Cherokee Wells, LLC	C NW SE Sec. 16 Twp. 28 S. R. 15 XE W (OCCOOL) 1,980 teet from X E / W Line of Section 1,980 teet from X E / W Line of Section
Address 1: P.O. Box 396 Address 2:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
City: Fredonia State: KS Zip: 66736 +	County: Wilson Loss Name: Row Well #: A-14
Phone: 620-378-3650	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: Licenset 33072 Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian
	Nearest Lease or unit boundary line (in footage): 1980
	Ground Surface Elevation: Unknown feet MSL
Oil Enh Rec Infield Mud Rotary Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: est 100'
Other:	Depth to bottom of usable water: est 200 /50
The second secon	Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I
If OWWO: old well information as follows:	Length of Conductor Pipe (if any): N/A
Operator:	Projected Total Depth: 1350'
Well Name:	Formation at Total Depth: Mississipplan
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Devlated or Horizontal wellbore?	
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	— Will Cores be taken?
	If Yes, proposed zone:
A	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will certaph Will C.S.A. 55 et. sSEP 1 4 2009
It is agreed that the following minimum requirements will be met:	SED 4.
A Alaska the appropriate district office prior to soudding of well-	SEP 1 4 2009 KCC WICLUTA
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig: KCC WICHITA
3. The minimum amount of surface pipe as specified below shall be s	et by circulating teithen thythe top; in all cases surface pipe snail be set
through all uppercolidated materials plus a minimum of 20 IAAI INTO	the underlying formation. If
c. The empressions district office will be political before well is either Dil	inned or production casing is centerited in,
A IX ALTERNATE II COMPLETION, production nine shall be came!	nted from below any usable water to surface within 120 DATS of spud date.
Or numerate to Appendix "R" - Eastern Kansas surface casino order	#133.891-C. Which applies to the ICC District 3 area, alternate it contenting
	be plugged. In all cases, NOTIFY district office prior to any cementing.
the section and the state of the property made berein are true and correct to the	to a traditional design and bolist
I nereby certify that the statements made nerein are true and complete in	e best of my knowledge and belief.
7 14 mg	Title: Administrative Assistant
Date: 3/7/08 Signature of Operator or Agent:	Title: Administrative Assistant
Date: 3/7/08 Signature of Operator or Agent: 5W	Title: Administrative Assistant
Date: 3/7/08 Signature of Operator or Agent: 500	File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Date: 3/7/08 Signature of Operator or Agent: 5YY For KCC Use ONLY API # 15 - 205 - 27502-0000	File Completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration orders;
Pate: 3/7/08 Signature of Operator or Agent: 500 Signature of Oper	Title: Administrative Assistant Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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Pate: 3/7/08 Signature of Operator or Agent: 57 For KCC Use ONLY API # 15 - 205 - 27502-0000 Conductor pipe required NON feet Minimum surface pipe required teet per ALT. [1] Approved by: 4444 3-18-08 This authorization expires: 3-18-09	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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