

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 17 2008

Form C-1
October 2007

For KCC Use:
Effective Date: 3-23-08
District # 2
SGA? Yes No

Form must be Typed
Form must be Signed
All blanks must be Filled
CONSERVATION DIVISION:
WICHITA, KS

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3/21/08
month day year

Spot Description:
C SE SW NE Sec. 27 Twp. 29 S. R. 14 E W
(Acres) 2,310 feet from N / S Line of Section
1,650 feet from E / W Line of Section

OPERATOR: License# 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2:
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: 620-378-3650

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072
Name: Well Refined Drilling

County: Wilson
Lease Name: McGinnis Well #: A-7

Well Drilled For: Oil Gas Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
Seismic: # of Holes Other:
 If OWWO: old well information as follows:

Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Nearest Lease or unit boundary line (in footage): 1650
Ground Surface Elevation: Unknown feet MSL

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: est. 100'
Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: Minimum 40'
Length of Conductor Pipe (if any): N/A

Projected Total Depth: 1350'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: N/A

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/13/08 Signature of Operator or Agent: Emily Lybarger Title: Administrative Assistant

RECEIVED
SEP 14 2009
KCC WICHITA

For KCC Use ONLY
API # 15 - 205-27512-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: KEM 3-18-08
This authorization expires: 3-18-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drift Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 9/11/09
Signature of Operator or Agent: Emily Lybarger

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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