

For KCC Use:	
Effective Date:	08/09/2008
District #3	
6040 DV	🔽

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1021130

Form C-1 October 2007

Form must be Typed

Expected Spuid Date: OB/08/2008 Month		Form must be Signed All blanks must be Filled Sifve (5) days prior to commencing well
Selson Source S	08/08/2008	
OPERATOR: Licensel 335399 Name_Derrore Wills LLC Address 1: P.O. Box 296 Address 1: P.O. Box 296 Address 1: P.O. Box 296 Address 3: P.O. Box 296 Contact Person. Trasy Miller Contact Person. Trasy Miller Contact Remain. Trasy Miller Well Drilled For. Well Class. Type Equipment. Type Equipment. Contact Remain. Trasy Miller Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain. Contact Remain.	Expedied Spad Date.	
See from	33530	
Address 2:	OPERATOR: License#	970 teet from N / X S Line of Section
Address 2: Contact Person: Tracy Millier State; KS Zip, 66736 Country Wilson: Contact Person: Tracy Millier State; KS Zip, 66736 Country Wilson: Contact Person: Tracy Millier State; KS Zip, 66736 Country Wilson: Contact Person: Tracy Millier State; KS Zip, 66736 Country Wilson: Contact Person: Tracy Millier State; KS Zip, 66736 Country Wilson: Contact Person: Country Wilson: Cou	D.O. D 2000	
County_Wilson Contact Persons Tacky Miller Phone: \$603783850 CONTRACTOR: Licenses 5675 New Meth Drillor For Contract Person For Contract Per		is section. Managinal integral ?
Contact Resons. Tracy Miller Phone: £637383650 CONTRACTOR: Licenses £675 Name. McPherson, Ron das McPherson Drilling Well Drillind For: World Class: Type Equipment: Well Drillind For: World Class: Type Equipment: Wall Drillind For: World Class: Type Equipment: Wall Drillind For: World Class: A Pool Ext. A Rotary Will Control Disposal Will Drillind For: World Class: Type Equipment: Wall Name: Operator: # of Holes Other Operator: Well Name: Operator: World Name: Operator:	City: Fredonia State: KS 7in: 66736 +	
Phone: \$23738550 CONTRACTOR: Licenses 5675 Name: McPherson, Ron das McPherson Drilling Well Drilled For: Well Class: Type Equipment: Target Formation(s): Mississipoian Well Drilled For: Well Class: Type Equipment: Mod Rodary Pool Ext. Air Floatry Gas Sismic of Air Holes Other Other Other: A of Holes Other Organia Completion Date: Original Total Depth: Project for the obstain of February Project for Total Depth: Mississipoian Directional, Deviated or Horizontal wellbore? Ves No Birch undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office or in the operator and the destrict office or input and propriate district office will be notified before well be set by circulating general to the top; in all cases surface pipe spinal be set through all unconsolidated materials plus a minimum of 20 feet from the the top; on plug length and placement is necessary in the spinal be set through all unconsolidated materials plus a minimum of 20 feet from the well shall be posted or plus graphs and placement lise necessary in the spinal be set through all unconsolidated materials plus a minimum of 20 feet from the underlying formation. If you know the propriate district office a will be notified before well is either plugging of production casing is completed within 12 DAYS of sput date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate I Commenting. **Remember 10: First KCU use ONLY API # 15 _ 15-205-27616-00-00 Conductor pipe required 0	Contact Person: Tracy Miller	County.
CONTRACTOR: Licenses _ 5675 Nume _ McPherson, Ron date McPherson Drilling Well Dillidad For _ Well Class:	Phone: 6203783650	Lease Name: Well #: 1 10
Name: McPherson, Ron deb McPherson Drilling Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 977 Island Surface Elevation: 977 Is	CONTRACTOR: License# 5675	
Mell Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): 970 seet MSL Mud Rotary Wildcat Wildcat Mud Rotary Wildcat Mud	Name: McPherson, Ron dba McPherson Drilling	Target Formation(a): Mississippian
Ground Surface Elevation. 997		10/90110/11/000110/
Water well within one-quarter mile: Storage Pool Ext. White Actary Water well within one-quarter mile: Yes No No Depth to bottom of resh water: 100 Depth to bottom of resh wate		
Seismic # of Holes Other		
Seismic		
Depth to bottom of usable water: 200		
Length of Surface Pipe Planned to be set		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary well be notified before well is either plugged or production casing is cemented in; It is an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYs of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Per KCC Use ONLY Aprix et al. 5-15-205-27616-00-00 This submixted Electronically For Kick Hestermann 08/04/2008 This submixted would distinct office within 12 months of associated within 12 months of assoc		
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Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source on Source Sour	Operator:	
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If Yes, true vertical depth: DWR Permit #:	Directional Deviated or Horizontal wellhore?	
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File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 15-205-27616-00-00 Conductor pipe required	submitted Electronically	
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Conductor pipe required		- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per ALT. I SH Approved by: Rick Hestermann 08/04/2008 - Obtain written approval before disposing or injecting salt water. This authorization expires: 08/04/2009 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe requiredfeet	
Approved by: Rick Hestermann 08/04/2008 This authorization expires: 08/04/2009 (This authorization expires: 08/04/2009 This authorization expires: 08/04/2009	Minimum surface pipe required 20 feet per ALT.	- Submit plugging report (CP-4) after plugging is completed (within 60 days):
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