To: 6 062470 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION	API NUMBER 15- E-16,626 NIN SEC. (T 10 5 2 20 () =
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	
TECHNICIAN'S PLUGGING REPORT	feet from E section line
Operator License # 3258	Lease Name Hall Well #3
Operator: Lansing Energy Corporation Name&	County Rooks /23.50
Address 107 N. Market	Well Total Depth TD 3800' RTKCC feet
Suite 1115	Conductor Pipe: Sizefeet
Wichita, Kansas 67202	Surface Casing: Size 10 3/4" feet 355'
Abandoned Oil Well Gas WellOther well as hereinafter indicated	Input Well X SWD Well X D&A
Plugging Contractor Kelso Casing Pulling,	Inc. 11eeeee Number 6050
Address Box 347, Chase, Kansas 67524	Cicense Number 3030
Company to plug at: Hour: 8:30A.M. Day: 1	2 Months August v. 40 91
Plugging proposal received from Mike Kels	
(company name) Kelso Casing Pulling, Inc.	
were: Order 735 sks. of 65/35 posmix - 6% ge	
100 sks. of common cement.	1. Kun tubing to 5000 and spot
100 SRS. Of COMMON CEMENE.	PECEIVED TE ON A TION COMMISSIO 8-23-91
	4UG 2 3 1991
Shot hole at 1750', 960'&800'-Plugging Propos	Wichita Kansas B Received by Gilbert G. Scheck
	(TECHNICIAN)
Plugging Operations attended by Agent?: All	
Operations Completed: Hour: 8:00P.M. Day:	·
ACTUAL PLUGGING REPORT 10 3/4" set at 355"	v/225 sks. 7" set at 3820' w/250 sks.
Top perf. at 3510'. Plugged bottom with 100	sks. cormon. Shot 4 holes and recovered
700' of casing. Ran 2 3/8" tubing to 3750'	and spotted 100 sks. common. Pulled tubing
to 800' and spotted $65/35$ posmix - 6% gel. to	1500 w/200 sks. Spotted cement to surface.
Pulled all tubing and squeezed down 10 3/4"	surface casing 435 cement w/400 P.S.I.
I (aib) $\frac{9-5-9}{2000}$ Observe this plugging.	Signed / (TECHNICTAN)
MAY NO 3 COLLEGE	FORM CP-2/3