TO:	API number: 15 N/A
STATE CORPORATION COMMISSION	· · · · · · · · · · · · · · · · · · ·
CONSERVATION DIVISION - PLUGGING	
200 COLORADO DERBY BUILDING	4620 4950 feet from S section line
WICHITA, KANSAS 67202	660-330 feet from E section line
	PTICC
Operator license#_31479	Lease Niller A well # 1
Operator: Pilot Oil, Inc.  Address: Box 651	County Rooks
Address: Box 651	Well total depth 3800 feet
Hutchinson, Kansas 67504	Conductor Pipe: 0 inch 0 0 feet
	Surface pipe 8 5/8 Inch @ 145 feet
Aband. oil well <u>X</u> , Gas well, Inp	
Plugging contractor: Co Tools	
Address:	
Company to plug at: Hour: 1:00P.M. Day:	10 Month: August Year: 94
Plugging proposal received from: Chuck Schmidt	
Company: Pilot Oil, Inc.	Phone: 316-772-7117
Were: Order 350 sxs. 60/40 posmix - 10% gel and hulls.  Plug with tubing.	
Plug with tubing. Lost packer with 1500' tubing in the hole.	
Emergency permission to plug with rig over the hole.	
T	
Diameter Description 1	
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[ X ], Part[ ], None[ ]	
riugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 4:30P.M., Day: 10, Mo	onth: August , Year: 94
Actual plugging report: 8 5/8" to 145'	. 5 1/2" to 3800' W/300 sxs.
Perforate at 970' - 1820' - 2260'. Ran tubing to 2250'+. Pumped 75 sxs.	
cement with 100# hulls. Pulled tubing	to 1125'. Pumped 90 sxs. cement
with 200# hulls with cement to surface	. Pulled tubing. Tied onto
annulus and pumped 35 sxs. cement with	hulls. Tied onto production Stars Po-
casing and pumped 15 sxs. cement. Pre	s. Pulled tubing. Tied onto hulls. Tied onto production space RECEIVED
	δ-/¬ 'Con
	AUG 1 7 1994
Remarks: Allied Cementing.	- 1994
Condition of casing(in hole):GOOD B	DAD V Ambre mings VEC V NO
Bottom plug(in place):YES,CALC_X	Z,NODakota_plug:YES_X_NO
Plugged through TUBING X , CASING	Elevation: GL
I did[X]] did not [ ] observe the p	olugging.
8-26-94 W. M. 41031 8-1010V 16 1996	(agent)
141031	<b>,</b>
8-/ ONN 16 199	$\cdot$ .