

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-03147-00-00
Spot: W2SWNW Sec/Twnshp/Rge: 5-10S-20W
3300 feet from S Section Line, 4950 feet from E Section Line
Lease/Unit Name: RENNER Well Number: 6
County: ROOKS Total Vertical Depth: 3851 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S. MARKET
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3843
Surface Casing Size: 8.625 feet: 160

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/27/2003 2:30 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: ED POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 175 sxs 60/40 pozmix - 10% gel - 300# hulls.

Plugging Proposal Received By: JAY PFEIFER WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/27/2003 4:00 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Dug out well and found no production casing.
RIH with polish rod on a sand line.
Hit hard TD at 300'. Decided to P&A.
Swaged onto 8 5/8" - mixed and pumped 175 sxs cement with 300# hulls.
S.I.P. 350#.

RECEIVED
9-2-03
SEP 02 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

AUG 28 2003

LION OIL COMPANY

#6

RENNER

Arb

5-10-20W

W2 SW NW

Contr. GLENN W. PEEL DRILLING CO.

ROOKS

County

E 2271

Comm. 12-4-48

Comp. 1-14-49

IP 3000 BOPD

Tops	Depth	Datum
HEEB	3501	-1236
LANS	3542	-1271
CONG	3797	-1526
SIMP SH	3820	-1549
ARB	3839	-1568
T.D.	3851	-1580

Casing
 8" 160 SWB 70 BO/1 1/2 HRS
 5" 3843

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

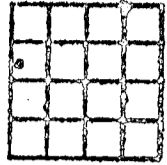
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Company - LION OIL COMPANY
 Farm - Renner No. 6

SEC. 5 T. 10 R. 20W
 CW/2 SW NW

Total Depth. 3857
 Comm. 12-3-48 Comp. 12-17-48
 Shot or Treated.
 Contractor. Glenn Peel Drlg. Co.
 Issued. 1-29-49

County. Rocks
 KANSAS



CASING:

8 5/8" 155' cem.
 5 1/2" 3843' cem.

Elevation. _____
 B.H. Bomb
 Production. Pot. 3000 bbls.
 pr. day.

Figures Indicate Bottom of Formations.

sand	40
sand, shale	155
clay, shale	310
shale, shells	1140
shale, shells and sand strks.	1305
sand, shale	1430
redbed, shale, shells	1735
shale, shells, redrock	1802
anhydrite	1842
shale, shells	1900
shale, shell brks	2155
shale, shells	2360
lime, shale	2610
lime	2730
shale, lime strks	2995
lime, shale	3235
lime	3830
conglomerate	3843
lime	3857
total depth	

Tops:

Lansing	3542
Arbuckle	3839

B.H. Bomb Pot. 3000 BOPD

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 STATE CORPORATION COMMISSION
 NOV 19 1969
 CONSERVATION DIVISION
 Wichita, Kansas