

4-042018

7-13

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-21,397-0000

S2 NW SW /4 SEC. 05, 10 S, 20 W
1710 1500 feet from S section line
4290 4650 feet from E section line

RTKLL

Section 10
15'

Operator license# 5386

Lease: Baldwin Well # 10

Operator: Production Drilling, Inc.

County: Rooks 126-49

Address: P.O. Box 680
Hays, Kansas 67601

Well total depth 3892 feet

Conductor Pipe: 0 inch @ 0 feet

Surface Pipe: 10 Inch 198 Feet

W/N/A sxs.cmt.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Swift Services License# 32382

Address: Ness City, Kansas 67560

Company to plug at: Hour: 8:00 A.M. Day: 13 Month: July Year 1999

Plugging proposal received from: Gaylord Burroughs

Company: Production Drilling, Inc. Phone: -

Were: Ordered 250 sxs Swift Lite plus 700# hulls.

5 1/2" casing set at 3892' w/N/A sxs cement.

Perfs at 3842' - 3846'.

Perf Salt at 2225'; Anhy at 1800'; Dakota at 1000'; T.O.F. 1780'.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 9:00 A.M., Day 13, Month: July, Year: 1999

Actual plugging report: (Casing cap 94 bbls) Hooked-up cementers to 5 1/2" casing - squeezed 200 sxs cement with 600# hulls (115 bbls slurry) Max. P.S.I. 800#. Hooked-up cementers to 10" S.P. Squeezed 35 sxs cement with 100# hulls. (20 bbls slurry) Max. P.S.I. 100#.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO

Bottom plug(in place): YES , CALC X, NO Dakota plug: YES X, NO

Plugged through TUBING CASING X. Elevation: G.L.

I did [X] / did not [] observe the plugging.

INVOICED

DATE 8-18-99

INV. NO. 60239

RD

Dennis Z. Hamel
(agent)

RECEIVED
STATE CORPORATION COMMISSION

Form CP-2/3

8-13-99
AUG 13 1999

CONSERVATION DIVISION
Wichita, Kansas

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