

4-042017

7-13

4

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-02,023-0000

NW SW SW /4 SEC. 05, 10 S, 20 W
990 feet from S section line
4950 feet from E section line

Operator license# 5386

Lease: Baldwin Well # 6
County: Rooks 126.49

Operator: Production Drilling, Inc.

Address: P.O. Box 680
Hays, Kansas 67601

Well total depth 3892 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 10 Inch 198 Feet
W/N/A sxs.cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Swift Services License# 32382

Address: Ness City, Kansas 67560

Company to plug at: Hour: 8:00 A.M. Day: 13 Month: July Year: 1999

Plugging proposal received from: Gaylord Burroughs

Company: Production Drilling, Inc. Phone: -

Were: Ordered 250 sxs Swift Lite plus 500# hulls.
5 1/2" casing set at 3892' w/N/A sxs cement.
Perfs at 3842' - 3846'.
Perf Salt at 2225'; Anhy at 1800'; Dakota at 1000'; T.O.F. 1800'.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 11:00 A.M. Day: 13, Month: July Year: 1999

Actual plugging report: (Casing cap 92 bbls) Hooked-up cementers to 5 1/2" casing - squeezed 200 sxs cement with 600# hulls (115 bbls slurry) Max. P.S.I. 800#. Hooked-up cementers to 10" S.P. Squeezed 35 sxs cement with 100# hulls. (20 bbls slurry) Max. P.S.I. 200#.

Remarks:
Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES, CALC X, NO
Plugged through TUBING CASING X. Elevation: G.L.

I did [X] / did not [] observe the plugging.

Dennis Z. Hamel (agent)

INVOICED

DATE 8-18-99
INV. NO. 20229

RECEIVED
STATE CORPORATION COMMISSION
8-13-99
AUG 13 1999

Form CP-2/3

CONSERVATION DIVISION
Wichita, Kansas

(Handwritten signature/initials)