

7-13

4-042021

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-19,001-0000

SW SW SW /4 SEC. 05 , 10 S, 20 W
330 feet from S section line
4950 feet from E section line

Operator license# 5386

Lease: Baldwin Well # 7

Operator: Production Drilling, Inc.

County: Rooks 126-46

Address: P.O. Box 680
Hays, Kansas 67601

Well total depth 3891 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 10 Inch 180 Feet
W/N/A sxs.cmt.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Swift Services License# 32382

Address: Ness City, Kansas 67560

Company to plug at: Hour: 8:00 A.M. Day: 13 Month: July Year 1999

Plugging proposal received from: Gaylord Burroughs

Company: Production Drilling, Inc. Phone: -

Were: Ordered 450 sxs Swift Lite plus 700# hulls.
7" casing set at 3890' w/N/A sxs cement.
Perfs at 3530' - 3739'.
Perf Salt at 2225'; Anhy at 1800'; Dakota at 1000'; T.O.F. N/A.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:00 A.M. , Day 13, Month: July , Year: 1999

Actual plugging report: (Casing cap 149 bbls) Hooked-up cementers to 7" casing - squeezed casing with 300 sxs cement with 600# hulls (173 bbls slurry) Casing on vac. Hooked-up to 10" S.P. Squeezed 35 sxs cement with 100# hulls. Max. P.S.I. 200#.
*Checked cement in casing at 5:30 P.M. Cement down 900' - 1000' - pumped additional 100 sxs cement in casing to fill to surface.

Remarks: B.P. at 3800'.
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES , CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING CASING X . Elevation: G.L.

I did[X] / did not[] observe the plugging.

Dennis F. Hamel
(agent)

Form CP-2/3

INVOICED

DATE 8-18-99

INV. NO. 60239

RECEIVED
STATE CORPORATION COMMISSION
8-13-99
AUG 13 1999

CONSERVATION DIVISION
Wichita, Kansas

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