

4-042019

7-13

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-02,021-0000

WZ
Q NE SW /4 SEC. 05, 10 S, 20 W
1980 feet from S section line
3300 3630 feet from E section line

Operator license# 5386

Lease: Baldwin Well # 3

Operator: Production Drilling, Inc.

County: Rooks 128.05

Address: P.O. Box 680
Hays, Kansas 67601

Well total depth 3940 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 10 Inch 473 Feet
W/N/A sxs.cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Swift Services

License# 32382

Address: Ness City, Kansas 67560

Company to plug at: Hour: 8:00 A.M. Day: 13 Month: July Year: 1999

Plugging proposal received from: Gaylord Burroughs

Company: Production Drilling, Inc.

Phone: -

Were: Ordered 350 sxs Swift Lite plus 700# hulls.

7" casing set at 3888' w/N/A sxs cement.

Perfs at 3847' - 3846'.

Perf Salt at 2225'; Anhy at 1800'; Dakota at 1000'; T.O.F. N/A.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 5:30 P.M. Day: 13, Month: July Year: 1999

Actual plugging report: (Casing cap 153 bbls) Hooked-up cementers to 7" casing - squeezed 300 sxs cement with 600# hulls (173 bbls slurry) Max. P.S.I. 1000#. Hooked-up to 10" S.P. Squeezed 35 sxs cement with 100# hulls. Max. P.S.I. 200#.

Remarks:

Condition of casing(in hole): GOOD X BAD

Anhy.plug: YES X NO

Bottom plug(in place): YES, CALC X, NO

Dakota plug: YES X, NO

Plugged through TUBING CASING X

Elevation: G.L.

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE 8-18-99

INV. NO. 60239

RECEIVED
STATE CORPORATION COMMISSION
8-13-99
AUG 13 1999

CONSERVATION DIVISION
Wichita, Kansas

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