

For KCC Use:	
Effective Date:	09/17/2008
District #3	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1022244

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well
0/46/2009	
month day year	Spot Description: W2 Sec. 7 Twp. 15 S. R. 25 Sec. W 4,290 feet from N / S Line of Section
Name: Osborn Energy, L.L.C.	630 feet from XE / W Line of Section
Address 1: 24850 FARLEY Address 2:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
City: BUCYRUS State: KS Zip: 66013 + 9264 Contact Person: Curstin Hamblin	County: Johnson
Phone: 913-533-9900	Lease Name: Metcalf Partners Well #: 12-7 Field Name: Stillwell
CONTRACTOR: License#_32294 Name: Osbom Energy, L.L.C.	Is this a Prorated / Spaced Field? Target Formation(s): Marmaton/Cherokee
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 630
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1100 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable Seismic : # of Holes Other	Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XII
	Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 900
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other: Operator Provided
If Yes, true vertical depth:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set 1 4 2009 underlying formation. ict office on plug length and placement is necessary priorito pluggling; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date 1/174 33,891-C, which applies to the KCC District 3 area, alternate II cementing
Submitted Electronically	Remember to:
For KCC Use ONLY API # 15 - 15-091-23331-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet Minimum surface pipe requiredfeet per ALTI 🔀 II	 Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
This authorization exgres: 09/12/2009	- If this permit has expired (See: authorized expiration date) please
(This authorization voil if drilling not started within 12 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired Date: 9-11-09
Spud date:Agent:	Signature of Operator or Agent:
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202