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AUG 28 2009



For KCC Use:	ARC IA
Effective Date: 08/04/2008	KCC W
District #3	
SGA? Yes X No	

CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1020981

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

	Λ	Nust be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date:		day year	Spol Description:	
OPERATOR: License# Name: Osborn Energy, L.L Address 1: 24850 FARLEY Address 2: City: BUCYRUS	State: KS	Zip: 66013 + 9264	SE NW SW SE Sec. 5 Twp. 16 S.  760 feet from N / 2,050 feet from E /  Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on review of th	S Line of Section W Line of Section
Contact Person: Curstin Ha			Lease Name: Truman	Well #: 15A-5
	32294		Field Name: Louisburg  Is this a Prorated / Spaced Field?  Target Formation(s): Marmaton and Cherokee	☐Yes ⊠No
Other:	pe Pool Ext.	Type Equipment:  Mud Rotary  Air Rotary  Cable	Nearest Lease or unit boundary line (in footage): 660  Ground Surface Elevation: 1070  Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150  Depth to bottom of usable water: 300  Surface Pipe by Alternate: 1                           Length of Surface Pipe Planned to be set: 20	Yes No
,			Length of Conductor Pipe (if any): Projected Total Depth:	
		inal Total Depth:	Formation at Total Depth: Cherokee	
·	وينيند ده در او در میسید مید	☐Yes ☑ No	Water Source for Drilling Operations:  Well Farm Pond Other: Operator provide  DWR Permit #:	
			(Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:	Yes No
		ΔFFI	DAVIT	

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY  API # 15 - 15-121-28646-00-00  Conductor pipe required 0 feet  Minimum surface pipe required 20 feet per ALT. I Sultable Approved by: Rick Hestermann 07/30/2008  This authorization expires: 07/30/2009  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Remember to:  File Drill Pit Application (form CDP-1) with Inter  File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pour Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or inject the suthorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Signature of Operator or Agent:	ud date; tion orders; orkover or re-entry; opleted (within 60 days); g salt water. or date) please w. \$\cdot 2\left(a\cdot\)07
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