AUG 28 2009



Effective Date: 08/16/2008 KCC WICKANSAS CORPOR		
CH - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	RATION COMMISSION 1021352	F <mark>orm C</mark> ber 200
Effective Date: State Con District # 3	SERVATION DIVISION Form must be	
	ITENT TO DRILL Form must be	-
	e (5) days prior to commencing well	e Fille
	•	
Expected Spud Date: 8/15/2008 month day year	Spot Description:	
•••	W2 . SE - SW . SE Sec. 6 Twp. 16 S. R. 25 ∑E	
OPERATOR: License# 32294	feet from N/X S Line of S	
Name: Osborn Energy, L.L.C.		Section
Address 1: 24850 FARLEY	Is SECTION: Regular Irregular?	
Address 2: City: BUCYRUS State: KS Zip: 66013 + 9264	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Curstin Hamblin	County: Miami	
Phone: 913-533-9900	Lease Name: Meyers, Bill Well #: 2-6	
CONTRACTOR: License# 32294	Field Name: Louisburg	
Name: Osbom Energy, L.L.C.	Is this a Prorated / Spaced Field? Target Formation(s): Marmaton/Cherokee	X]No
Well Drilled For: Well Class: Type Equipment:	1001	et MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 300	restar to 7
	Surface Pipe by Alternate: I XII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Marmaton	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other: Operator Provided	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	X No
	If Yes, proposed zone:	١٧٠
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202