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AUG 28 2009



For KCC Use:
Effective Date: 09/02/2008
District # 3
SGA? Yes No

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
1021821

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 9/3/2008
month day year

Spot Description:
SE SW NE Sec. 21 Twp. 16 S. R. 25
2,970 feet from N / S Line of Section
1,650 feet from E / W Line of Section

OPERATOR: License# 32294
Name: Osborn Energy, L.L.C.
Address 1: 24850 FARLEY
Address 2:
City: BUCYRUS State: KS Zip: 66013 + 9264
Contact Person: Curstin Hamblin
Phone: 913-533-9900

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32294
Name: Osborn Energy, L.L.C.

County: Miami
Lease Name: Divine Well #: 6-21
Field Name: Louisburg
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Cherokee/Marmaton
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1011 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 300
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 900
Formation at Total Depth: Cherokee

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other: Operator Provided
DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-121-28680-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Rick Hestermann 08/28/2008
This authorization expires: 08/28/2009
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date: 8-26-09
Signature of Operator or Agent: Curstin Hamblin

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21 16 25
E W