

	ATION COMMISSION ERVATION DIVISION MAR 1 7 2008 Comber 2007 Form must be Typed Form must be Signed
SGA? No NOTICE OF INTENT TO DRILL CONSERVATION DIVISION BLANKS must be Filled Must be approved by KCC five (5) days prior to commencing well WICHITA, KS	
Expected Spud Date: 3/21/08 month day year 33539	Spot Description: C NW NW Sec. 21 Twp. 28 S. R. 15 XE W (OCOCO) feet from XN / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Address 1: P.O. Box 396	Is SECTION: Regular Πιπegular?
Address 2: City: Fredonia State: KS Zip: 66736 +	(Note: Locate well on the Section Plat on reverse side) County: Wilson
Contact Person: Emily Lyberger	Lesso Neme: Row Well #: A-15
Phone: 620-378-3650	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072 Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississipplan
Well Dilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary tine (in tootage): 660'
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: Unknown feet MSL Water well within one-quarter mile: Yes No
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No Yes No
Disposal Wildcat Cable Seismic : # of Holes Other	Don't to hellow of fresh uniter: 88t 100"
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XIII Length of Surface Pipe Planned to be set: Minimum 20'
	Length of Conductor Pipe (if any): N/A
Operator:	Projected Total Depth: 1350'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississipplan
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 st. seq V land V
	SEP 1 4 2009
Notity the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe analyse set	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 	
 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing 	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #155.891-C, which applies to the RCC District 3 area, alternate in certaining must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the be	
Date: 3/7/68 Signature of Operator or Agent:	Administrative Assistant
Date: Signature of Operator of Agent.	
For KCC Use ONLY	Reviember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 205 - 27 482-0000	File Completion Form ACO-1 within 120 days of sould date:
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 teet per ALT. I	Submit obvious report (CP-4) after plunging is completed (within 60 days):
Approved by: [1708]	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
This authorization expires: 3-17-09	check the box below and return to the address below.
(This authorization void It drifting not started within 12 months of approval date.)	Well Not Ortiled - Permit Expired Date:
Spud date: Agent	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078/ Wights, Kansas 67202	