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KANSAS CORPORATION COMMISSION Form C-1 For KCC Use: October 2007 OIL & GAS CONSERVATION DIVISION Form must be Typed MAR 17 2008 Form must be Signed NOTICE OF INTENT TO DRILL All blanks must be Filled Must be approved by KCC five (5) days prior to commencing WanNSERVATION DIVISION WICHITA, KS Spot Description: **Expected Spud Date:** NW . SE Twp. 28 S. R. 15 (0/0/0/0) 33539 1.980 feet from N/X S Line of Section OPERATOR: License# 1.980 Name: Cherokee Wells, LLC feet from XE/ W Line of Section Is SECTION: Regular Irregular? Address 1: P.O. Box 396 Address 2: (Note: Locate well on the Section Plat on reverse side) State: KS Zip: 66736 City: Fredoria County: Wilson Contact Person: Emily Lyberger Lease Name: Row Well #: A-18 Phone: 620-378-3650 Field Name: Cherokee Basin Coal Gas Area Yes X No CONTRACTOR: License#. Is this a Prorated / Spaced Field? Name: Well Refined Drilling Target Formation(s): Mississippian Nearest Lease or unit boundary line (in footage): 1980 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Unknown foot MSI Enh Rec X Infield ~ **Mud Rotary** Water well within one-quarter mile: Storage Pool Ext. Air Rotary < Public water supply well within one mile: Wildcat Disposal Cable Depth to bottom of fresh water: est. 100 # of Holes Depth to bottom of usable water: Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): N/A Operator: Projected Total Depth: 1350 Well Name: Formation at Total Depth: Mississippian Original Total Depth: Original Completion Date: ___ Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well X Farm Pond ___Other: If Yes, true vertical depth: ___ DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. **Administrative Assistant** Signature of Operator or Agent: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 -_ 205 File Completion Form ACO-1 within 120 days of spud date; 28 File acreage attribution plat according to field proration orders; None Conductor pipe required. Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Kuth 3/70 Obtain written approval before disposing or injecting salt water. ᇙ If this permit has expired (See, autrious the check the box below and return to the address below. If this permit has expired (See: authorized expiration date) please This authorization expires: 3-/7-09 (This authorization voi) it drilling not started within 12 months of approval date.)

Spud date:

Signature of Operatorior Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2028, Wichita, Kansas 67202