KCC WICHITA

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

	in the second	ATION COMMISSION ERVATION DIVISION	
CONFIDENTI	KANSAS CORPORA	TION COMMISSION	Form ACO-1
	OIL & GAS CONSE	RVATION DIVISION	October 2008 Form Must Be Typed
- and I want	WELL COMPL		12/9/11
Secretary of the second	WELL HISTORY - DESCRI	PTION OF WELL & LEASE	10/1/16
OPERATOR: License # 32294		API No. 15 - 121-23333-0000	
Name: Osborn Energy, L.L.C.		Spot Description: NW4 Sec. 7 T15S R25E	
Address 1: 24850 Farley		<u>S2_S2_NW</u> Sec. 7 Twp. 15 S. R. 25 V East West	
Address 2:		2970 Feet from North /	
City: Bucyrus State: KS Zip: 66013 +		3960 Feet from 📝 East /	
Contact Person: <u>Curstin Hamblin</u>		Footages Calculated from Nearest Outside Section	
Phone: (913) 533-9900		□NE □NW ☑SE □SW	
CONTRACTOR: License # 32294	RUU	County: Johnson	
Name: Osborn Energy, L.L.C.	OCT 6 9 2009	Lease Name: Metcalf Partners	
Wellsite Geologist: Curstin Hamblin	- ALEIDENTIAL	Field Name: Stilwell	
Purchaser: Akawa Natural Gas, L.L.C.	COAR IDE.	Producing Formation: Marmaton	
Designate Type of Completion:		Elevation: Ground: 1063 Kelly Bushing	1.
New Well Re-Entry Workover		Total Depth: 719 Plug Back Total Depth:	
✓ Oil SWD SION	w	Amount of Surface Pipe Set and Cemented at: 24	
✓ Gas ENHR SIGW		Multiple Stage Cementing Collar Used? Yes A No	
CM (Coal Bed Methane) Tem	p. Abd.	If yes, show depth set:	<del></del>
Dry Other (Core. W:	SW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:	
if Workover/Re-entry: Old Well Info as follow	,	feet depth to: surface w/ 103	sx cmt/
Operator:	Ĺ	Drilling Fluid Management Plan	41+2-119.10/19/
Well Name:		(Data must be collected from the Reserve Pit)	O i
Original Comp. Date: Origin	nal Total Depth:	Chloride content:ppm Fluid volume	e. bble
Deepening Re-perf Con	· ·	Dewatering method used:	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Docket N	o.:		
Dual Completion Docket N	o.:	Operator Name:	
Other (SWD or Enhr.?) Docket N	0.:	Lease Name: License No.	
9/1/2009 9/2/2009	10/5/2009	Quarter Sec TwpS. R	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:	
Kansas 67202, within 120 days of the spud of side two of this form will be held confidentiality in excess of 12 months). One copy of BE ATTACHED. Submit CP-4 form with all	date, recompletion, workover or cor tial for a period of 12 months if requ f all wireline logs and geologist well plugged wells. Submit CP-111 form	ne Kansas Corporation Commission, 130 S. Market - Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-106 ested in writing and submitted with the form (see rule 8 report shall be attached with this form. ALL CEMENTION with all temporarily abandoned wells.	07 apply. Information 2-3-107 for confiden- ING TICKETS MUST
ignature: <u>www.x</u> +au	sken		
and and and		KCC Office Use ONLY	
ON TO LO		Letter of Confidentiality Receive	d
ubscribed and sworn to before me this	day of October	, If Denied, Yes Date:	
000	<b>.</b>	Wireline Log Received	RECEIVED
lotary Public:	Jame Brewer	Geologist Report Received	NEUCIVEU
ate Commission Expires:	Notary Public	UIC Distribution	OCT 1 5 2009
	State of Kansas My Commission Expires		