

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

10/15/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5192

Name: Shawmar Oil & Gas Company, Inc

Address 1: PO Box 9

Address 2: \_\_\_\_\_

City: Marion State: KS Zip: 66861 + \_\_\_\_\_

Contact Person: Beau J. Cloutier

Phone: (620) 382-2932

CONTRACTOR: License # 5192

Name: Shawmar Oil & Gas Company, Inc

Wellsite Geologist: none

Purchaser: none

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

6/30/09    7/8/09    7/16/09

Spud Date or    Date Reached TD    Completion Date or

Recompletion Date          Recompletion Date

API No. 15 - 017-20905-00-00

Spot Description: \_\_\_\_\_

NW SW NE SE Sec. 27 Twp. 18 S. R. 6  East  West

1889 Feet from  North /  South Line of Section

1014 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Chase

Lease Name: LIPS Well #: 6-27

Field Name: Lipps D

Producing Formation: Admire

Elevation: Ground: 1425 Kelly Bushing: \_\_\_\_\_

Total Depth: 661 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 200' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

PA-DIG-10/20/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier

Title: President Date: 10/15/09

Subscribed and sworn to before me this 15 day of Oct

2009

Notary Public: Judy Houdysheill

Date Commission Expires: 2-6-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

**JUDY HOUDYSHELL**  
Notary Public, State of Kansas  
My Appt. Expires 2-6-10

OCT 19 2009  
CONSERVATION DIVISION  
WICHITA, KS