

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33991

Name: John Douglas Pitman Revocable Trust

Address 1: 222 E Sheridan # 7

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73104 + \_\_\_\_\_

Contact Person: Gary L. Shearhart

Phone: ( 620 ) 330-1567

CONTRACTOR: License # 34133

Name: Kurtis Energy

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover
- Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

7-17-09                      7-23-09                      8-19-09

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 125-31881-00-00

Spot Description: \_\_\_\_\_

NE SE NE NW Sec. 33 Twp. 33 S. R. 14  East  West

4,420 Feet from  North /  South Line of Section

2,860 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Montgomery

Lease Name: Martin Well #: 28

Field Name: Wayside & Havana

Producing Formation: Wayside

Elevation: Ground: 870 Kelly Bushing: 4'

Total Depth: 765 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 28' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 761

feet depth to: Top w/ 100 <sup>sq cm</sup>

*Handwritten:* A172-Dlg-10/20/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary L. Shearhart

Title: Operator Date: 10-14-2009

Subscribed and sworn to before me this 14 day of October

20 09

Notary Public: Mary L. Shearhart

Date Commission Expires: 5/28/12



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**

**OCT 16 2009**

**KCC WICHITA**

Operator Name: John Douglas Pitman Revocable Trust Lease Name: Martin Well #: 28

Sec. 33 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY &amp; NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Wayside 708 735
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8-5/8	24#	27'	Portland	10	None
Casing	6-3/4	4-1/2	9-1/2#	764'	Portland	100	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	710 to 724	Fracture 200Gal. 15%acid&2000lb#20/40 &4000#12/20SAND	710-724

TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>732'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>RECEIVED</b> <b>OCT 16 2009</b> <b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. <u>8-26-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>none</u>	Water Bbls. <u>42</u>	Gas-Oil Ratio	Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>710-724</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 21730  
LOCATION B-ville  
FOREMAN Coop

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-09		Martin #28	33	33	14	Mart.
CUSTOMER John Polman			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			460	Dusty		
STATE			790	Travis		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 9.5#  
 CASING DEPTH 261 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 12.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 15 Bbl ahead. Est circulation, pumped 100cks cement, flushed pump + lines, displaced plug to bottom, set shoe, chud in.

-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	261'	Casing Footage		144.59
5407	1	Built Truck		296.00
5501C	2.5hr	Transport		262.50
1104	9400#	Cement		1316.00
1107A	80#	Phono Seal		86.40
1110A	500#	Kol-Seal		195.00
1118B	200#	bel		32.00
1123	4000 gal	Cold Water		56.00
11404	1	4 1/2 Rubber Plug		43.00

RECEIVED

OCT 16 2009

KCC WICHITA

SALES TAX 91.61  
ESTIMATED TOTAL \$3496.60

Ravin 3737

AUTHORIZATION

*Handwritten signature*

TITLE

DATE

