

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6627  
Name: Prospect Oil and Gas, Inc.  
Address 1: P.O. Box 837  
Address 2: \_\_\_\_\_  
City: Russell State: Ks Zip: 67665 + \_\_\_\_\_  
Contact Person: Brad Hutchison  
Phone: ( 785 ) 483-6266  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Wellsite Geologist: Brad Hutchison  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8-1-08                      8-9-08                      11-24-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 065-23453-0000  
Spot Description: 110' W  
\_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 11 Twp. 10 S. R. 21  East  West  
2310 Feet from  North /  South Line of Section  
1100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: DeYoung Well #: 1  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2239' Kelly Bushing: 2244'  
Total Depth: 3892' Plug Back Total Depth: 3830'  
Amount of Surface Pipe Set and Cemented at: 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2308  
feet depth to: surface w/ 450 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 12000 ppm Fluid volume: 1300 bbls  
Dewatering method used: air dry and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ATT 2 - Dig - 10/16/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MEMBER Date: 10-14-09  
Subscribed and sworn to before me this 14 day of Oct,  
20 09.  
Notary Public: Lori R. Haberer  
Date Commission Expires: 10-13-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 VIC Distribution

**RECEIVED**  
**OCT 16 2009**

**NOTARY PUBLIC**  
STATE OF KANSAS  
**Lori R. Haberer**  
Notary Public  
State Of Kansas  
My App. Exp. 10-13-2010

**KCC WICHITA**

Operator Name: Prospect Oil and Gas, Inc. Lease Name: DeYoung Well #: 1  
 Sec. 11 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL DIL MICRO RAG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1722</td> <td>+531</td> </tr> <tr> <td>Topeka</td> <td>3264</td> <td>-1011</td> </tr> <tr> <td>Heebner</td> <td>3470</td> <td>-1217</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3509</td> <td>-1256</td> </tr> <tr> <td>Arbuckle</td> <td>3808</td> <td>-1556</td> </tr> </table>	Name	Top	Datum	Anhydrite	1722	+531	Topeka	3264	-1011	Heebner	3470	-1217	Lansing-Kansas City	3509	-1256	Arbuckle	3808	-1556
Name	Top	Datum																	
Anhydrite	1722	+531																	
Topeka	3264	-1011																	
Heebner	3470	-1217																	
Lansing-Kansas City	3509	-1256																	
Arbuckle	3808	-1556																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	232'	Common	170	2% gel 3% calcium
Production	7 7/8	5 1/2	14#	3886'	Pro-C	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2308	Common	450	4% gel
	surface			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3810-3814	2160 bls. / Polymer Gel.	3810-3824
4	3821-3824		

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3850'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-24-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u> Gas Mcf <u> </u> Water Bbls. <u>125</u> Gas-Oil Ratio <u> </u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> <u> </u>	PRODUCTION INTERVAL: <u>3810-3824</u>
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Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

Date	Invoice #
8/4/2008	1009

<b>Bill To</b>
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
170	common	13.10	2,227.00T
3	GEL	19.00	57.00T
6	Calcium	50.00	300.00T
179	handling	2.10	375.90
12,530	.09 * 179 SACKS * 70 MILES	0.09	1,127.70
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
42	pump truck mileage charge	7.00	294.00
536	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-536.00
	LEASE: DE YOUNG WELL #1 Graham county Sales Tax	5.55%	147.41

*pd.*

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KCC WICHITA

Thank you for your business. Dave

**Total** \$4,975.01

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2457

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		<b>CEMENT</b>			
Perf.				Amount Ordered			
<b>EQUIPMENT</b>				170 c.m. @ 16¢/33¢			
Pumptrk	No.	Cementer		Consisting of			
		Helper		Common 170 @ 13¢			
Bulktrk	No.	Driver		2277.00			
		Driver		Poz. Mix			
Bulktrk	No.	Driver		Gel. 3 @ 19.00			
		Driver		57.00			
<b>JOB SERVICES &amp; REMARKS</b>				Chloride 6 @ 50.00			
Pumptrk Charge		910.00		Hulls			
Mileage		294.00		Salt			
Footage				Flowseal			
		Total 1204.00		Sales Tax			
Remarks:				Handling 179 @ 2.10			
				375.90			
				Mileage 9¢ per sq per mile			
				1127.70			
				70 Russ. Exp.			
				Sub Total 1204.00			
				PUMP TRUCK CHARGES			
				Total 72.00			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				<b>RECEIVED</b>			
				OCT 16 2009			
				KCC WICHITA			
				Tax 147.41			
				Discount (536.00)			
				Total Charge 4975.00			
X Signature							

Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
8/11/2008	1023

<b>Bill To</b>
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	QUALITY PRO-C	16.10	2,817.50T
30	Salt	11.25	337.50T
500	Mudclear	1.00	500.00T
205	handling	2.10	430.50
14,350	.09 * 205 SACKS * 70 MILES	0.09	1,291.50
1	5 1/2" latch down plug	425.00	425.00T
1	5 1/2 float shoe	450.00	450.00T
1	Port Collar 5 1/2	1,800.00	1,800.00T
1	centralizers 5 1/2	50.00	50.00T
2	5 1/2 BASKET	175.00	350.00T
7	5 1/2 turbo centralizers	65.00	455.00T
1	PRODUCTION STRING	1,700.00	1,700.00
42	<del>pump truck mileage charge</del>	7.00	294.00
1,090	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,090.00
	LEASE: DEYOUNG WELL #1 Graham county Sales Tax	5.55%	398.77
		<b>RECEIVED</b> <b>OCT 16 2009</b> <b>KCC WICHITA</b>	
Thank you for your business. Dave		<b>Total</b>	\$10,209.77

IN

Pat

11

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
 Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2138

Date	8-9-08	Sec.	11	Twp.	16	Range	21	Called Out		On Location		Job Start		Finish	8:15 AM
Contractor	Dolan		Well No.	1		Location		Palco 35 35W		County	Ch	State	KS		
Job	Longstons		Owner	To Quality Oilwell Cementing, Inc.											
Size	7 1/8		TD	3890											
Size	5 1/2 1416		Depth	3886											
Size			Depth												
Pipe			Depth												
Depth			Depth												
Amount Left in Csg.	20'		Shoe Joint	20'											
Class Max.			Minimum												
Displace			Displace	94 3/8											

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Prospect Oil & Gas

The above was done to satisfaction and supervision of owner agent or contractor

### CEMENT

EQUIPMENT			
Trk	No.	Cementer	
		Helper	Star
Trk	No.	Driver	Dave
Trk	No.	Driver	Dave
Trk	No.	Driver	Dave

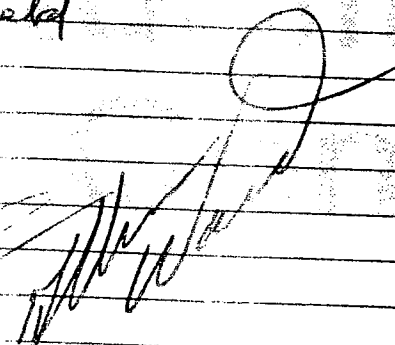
Amount Ordered 175 3x ProC 10% Salt  
 Consisting of 500 Gal Mud Clear-48  
 Common 175 @ 16.10

JOB SERVICES & REMARKS		
Trk Charge	Procl String	1700.00
Charge	42 @ 7.00	294.00
Charge		
Total		1994.00

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 Poz. Mix  
 Gel.  
 Chloride  
 Halls  
 Salt 30 @ 11.25  
 Flowseal  
 Mud Clear-48 500 @ 1.00

Remarks:  
 15s Rat Hole  
 10s Mouse Hole  
 sand plug @ 1200 per

Sales Tax  
 Handling 205 @ 2.00  
 Mileage 9¢ per mile per mile  
 Russell 70

float held  
  
 Signature

Sub Total  
 Total  
 Floating Equipment & Plugs / Katch Dam Assn 425.00  
 Squeeze Manifold 1 Float Shoe 450.00  
 Rotating Head 1 Part Collar 1800.00  
 1 Centralizer 50.00  
 2 Baskets 350.00  
 7 Turbo Centralizers 455.00  
 Tax  
 Discount  
 Total Charge

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

Date	Invoice #
8/21/2008	1045

<b>Bill To</b>
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	QUALITY MDC	20.50	4,100.00T
450	handling	2.10	945.00
18,900	.09 * 450 SACKS * 42 MILES	0.09	1,701.00
1	opening tool port collar	75.00	75.00
1	pump truck charge PORT COLLAR	1,025.00	1,025.00
42	pump truck mileage charge	7.00	294.00
814	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-814.00
	LEASE: DEYOUNG WELL #1 Graham county Sales Tax	5.55%	227.55
		<b>RECEIVED</b> <b>OCT 16 2009</b> <b>KCC WICHITA</b>	
Thank you for your business. Dave		<b>Total</b>	\$7,553.55

*Pol*

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