

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S. MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3 7 4 5
Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
CONTRACTOR: License # 34127
Name: TOMCAT DRILLING LLC
Wellsite Geologist: SEAN DEENIHAN
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
9/22/2009 10/1/2009 10/2/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21654-00-00
Spot Description: 50'S & 50'W SE NW
____ SE NW Sec. 2 Twp. 31 S. R. 6 East West
2030 Feet from North / South Line of Section
1930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: YOUNGERS Well #: 1
Field Name: RUNNYMEDE
Producing Formation: N/A
Elevation: Ground: 1398 Kelly Bushing: 1407
Total Depth: 4300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 330' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt.} 111-Dlg-10/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: TRUCKING & EVAPORATION
Location of fluid disposal if hauled offsite:
MYERS OILFIELD TRUCKING
Operator Name: RANDY NEWBERRY
Lease Name: SANDERS License No.: 3288
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: HARPER Docket No.: D23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 10/16/2009
Subscribed and sworn to before me this 16 day of OCTOBER
20 09
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2012

RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Compt. Expires 8/14/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
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OCT 16 2009

KCC WICHITA

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: YOUNGERS Well #: 1
 Sec. 2 Twp. 31 S. R. 6 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG MICRORESISTIVITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum KANSAS CITY 3600 -2193 MISSISSIPPI 4202 -2795
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	330	60/40 POZ	205	2 % GEL 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug WELL	Top Bottom 4300	60/40 POZ	155	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. D & A _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

.DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>White Pine Pet care</i>	Lease No.	Date <i>10-02-09</i>	
Lease <i>Yongers</i>	Well # <i>1</i>		
Field Order # <i>0765</i>	Station <i>PRATT</i>	Casing <i>D.P.</i>	Depth
Type Job <i>CNW P.T.A.</i>	Formation	County <i>HARPER</i>	State <i>KS</i>
		Legal Description <i>3-3-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullwa</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sutton Anthony Phyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730 AM</i>					<i>on loc softly meeting</i>
					<i>P.T.A.</i>
					<i>55 sk @ 1000' 35 sk @ 650' 35 sk @ 370'</i>
					<i>TOP 60' w/ 25 sk 15 sk WH 10 sk m.H</i>
<i>0835</i>	<i>150</i>				<i>Set Plug @ 1000'</i>
<i>0845</i>				<i>4</i>	<i>Shot down @ wait</i>
<i>0905</i>	<i>180</i>				<i>Set Plug @ 650' w/ 35 sk</i>
<i>0912</i>					<i>Shot down wait</i>
<i>0927</i>				<i>21</i>	<i>Set plug @ 370'</i>
<i>0935</i>					<i>Shot down @ wait</i>
<i>0955</i>	<i>100</i>			<i>4</i>	<i>Plug TOP 600' w/ 25 sk</i>
					<i>Plug RH w/ 15 sk</i>
				<i>3</i>	<i>plug m.H w/ 10 sk</i>
<i>1009</i>				<i>3</i>	<i>Job complete</i>

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Thank you



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0765 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-02-09		DISTRICT: PRATT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER: White Pine Pet. Corp.				LEASE: Younger				WELL NO.: 1							
ADDRESS:				COUNTY: HARPER				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, Anthony, Phye							
AUTHORIZED BY:				JOB TYPE: CW W P.T.R.											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 10-02-09		DATE		AM/PM		TIME			
19959/20920										PM		0100			
19960/19918						ARRIVED AT JOB				PM		0230			
						START OPERATION				AM					
						FINISH OPERATION				AM					
						RELEASED				AM					
						MILES FROM STATION TO WELL						60			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22 Cmt	SK	155		
CC 200	Cmt gel	lb	268		
E 101	Heavy grout mlty	mi	120		
E 113	Bulk Gel	TM	402		
E 100	Pushup mlty	mi	60		
CE 240	Blending & mixing charge	SK	155		
S003	Service Supervisor	GR	1		
CE 201	Depth charge 301-1000'	SA	1		
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SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

2,891.46

SERVICE REPRESENTATIVE: Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jan J. [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer White Pine Petroleum Corporation	Lease No. Youngers	Lease # 1	Date 9-22-09
Field Order # 2649	Station Pratt, Kansas	Casing 8 7/8	Depth 2 Blb. 333 Ft.
Type Job C.N.W. - Surface	County Harper	State Kansas	Legal Description 2-315-6W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 23 Lb./Ft.	Tubing Size 2 3/8	Shots/Ft 205	From 28.5	To 14.7	Sacks 60/40 Poz	RATE 0	PRESS With	ISIP
Depth 333 Feet	Volume 21.3 Bbl.	From 28.5	To 14.7	38 Calcium Chloride	Max Gal./Sk.	Min 1.25 cu. Ft./Sk.	15 Min.	5 Min. Cellflute
Max Press 200 P.S.I.	Annulus Vol. P.V.G. on Linner	From 28.5	To 14.7	5.71	Avg Gal./Sk.	HHP Used	Annulus Pressure	15 Min.
Well Connection P.V.G. on Linner	Packer Depth	From 28.5	To 14.7	Flush 20.5 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Mike Bradley	Station Manager David Scott	Treater Clarence R. Messick	
Service Units 19,866	27,463	19,960	19,918
Driver Names Messick Mattal	Phye		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cement and Float Equipment on location.
5:30					Trucks on location and hold safety meeting.
8:50					Tomkat Drilling start run 8 To into new 23Lb/Ft 8 7/8 casing.
10:44					Casing in well. Circulate for 15 minutes.
11:00	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start to mix 205 sacks 60/40 Poz cement.
	-0-		55		Stoppumping. Shut in well. Release Wooden Plug. Open Well.
11:10	100			5	Start Fresh water Displacement.
11:20	200		20.5		Plug down. Shut in well.
3:00					Did not circulate cement. Order cement for 1" cement on location.
					Run 1 Joint of 1" and tag cement at the bottom of collar on top of 1 1/2" Joint.
					Job Complete.
					Thank You
					Clarence, Mike, Dale

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