

Operator Name: Globe Operating, Inc Lease Name: Spangenberg Well #: A-1
 Sec. 10 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	253	Common	275% SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 120027
 Invoice Date: Sep 16, 2009
 Page: 1

Bill To:
 Globe Operating, Inc.
 P. O. Box 12
 Great Bend, KS 67530

Customer ID	Well Name / or Customer ID	Payment Term	
Globe	Spangenburg A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Sep 16, 2009	10/16/09

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
7.00	MAT	Gel	20.25	141.75
50.00	MAT	Flo Seal	2.45	122.50
200.00	SER	Handling	2.25	450.00
20.00	SER	Mileage 200 sx @ .10 per sk per mi	20.00	400.00
1.00	SER	Plug to Abandon	990.00	990.00
20.00	SER	Pump Truck Mileage	7.00	140.00

*ALCEM
 1554
 3003
 Cement
 Plugged*

R. S.

**RECEIVED
 OCT 16 2009
 KCC WICHITA**

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ XXXXXXXXXX

ONLY IF PAID ON OR BEFORE

Oct 16, 2009

Subtotal	4,468.25
Sales Tax	281.50
Total Invoice Amount	4,749.75
Payment/Credit Applied	
TOTAL	4,749.75

*Choo - 446.83
 4302.92*

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
9/13/2009	1895

Bill To
GLOBE OPERATING P.O. BOX 12 GREAT BEND KS 67530

P.O. No.	Terms	Project
275	Net 30	

Item	Description	Qty	Rate	Amount
55	common			
58	GEL	275	10.00	2,750.00T
14	Calcium	5	17.00	85.00T
17	Celloscal	10	42.00	420.00T
4	handling	69	2.00	138.00T
5	MILEAGE CHARGE	290	2.00	580.00
23	8 5/8 wooden plug	1	300.00	300.00
27	surface pipes 0-500ft	1	69.00	69.00T
13	pump truck mileage charge	1	400.00	400.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	21	6.00	126.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	692	-1.00	-692.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	228	-1.00	-228.00
LEASE: SPANGENBERG WELL #2 STAFFORD COUNTY				

RECEIVED
OCT 16 2009
KCC WICHITA

Thank you for your business. Dave

Cement surface

R.S
QOCI
1554
3003 Cement surface

Subtotal	\$3,948.00
Sales Tax (6.3%)	\$174.51
Total	\$4,122.51
Payments/Credits	\$0.00
Balance Due	\$4,122.51