# **ORIGINAL**

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6170	API No. 15 - 185-23,589-00-00
Name: Globe Operating, Inc.	Spot Description: 130 'E of C
Address 1: P.O.Box 12	C_SW_SW_NW_Sec. 10Twp. 21_S. R. 12 East X West
Address 2:	
City: Great Bend, State: KS zip: 67530+	460 Feet from East / West Line of Section
Richard' Stalcup, Prod Sup.	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 792-7607	□ NE X NW □ SE □ SW
	County: Stafford
CONTRACTOR: License #33323  Petromark Drilling, LLC	
	Lease Name: Spangenberg Well #: A-1  Max
Wellsite Geologist: Eldon Schierling N/A	Field Name:
Purchaser;	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1856 Kelly Bushing: 1861
X New Well Re-Entry Workover	Total Depth: 3708 Plug Back Total Depth: 3648
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:253 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
X Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/ ALT-(=Dig_10120
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	, i
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:320 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Hau1 Off
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Paul;s Oilfield Service
Dual Completion Docket No.:	Lease Name: Starge1 #2 License No.: 31085
Other (SWD or Enhr.?) Docket No.:	Quarter NE Sec. 4 Twp.22 S. R. 12 East West
9-9-09 9-16-09 Plugged	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Stafford Docket No.: 21,908
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Charles State	KCC Office Use ONLY
Title: Production Superindene 10-15-09	N
15th cOctober	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: ML HAMME WARSTEE	Geologist Report Received RECEIVED
4-2-11	UIC Distribution OCT 1 6 2009
Date Commission Expires: NOTARY PUBLIC - S	tate of Kansas

NOTARY PUBLIC - State of Kansas M. LYNNE WOOSTER

My Appt. Exp.

#### Side Two

Operator Name: $-$ 6 $10$			Lease Name:		rg	Well #:A_]	<u> </u>
Sec. 10 <sub>Twp. 21</sub>	S. R	East X West	County:	Stafford			
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shut- if gas to surface test	in pressures, whether sl , along with final chart(s	hut-in pressure re	ached static level,	hydrostatic press	ures, bottom ho	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional Sh	ects)	X Yes □ No	X	Log Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes X No	Na	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	,	Yes No					
List All E. Logs Run:							
See Atteche	ed	·		See Attache	ed		
		CASING Report all strings set-o	-	New Used	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	253	Common	2754.SX	
		ADDITIONAL	CEMENTING / So	QUEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives	
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plug potage of Each Interval Per	gs Set/Type forated		acture, Shot, Cement mount and Kind of Ma		Depth
						F	RECEIVED
							CT 1 6 2009
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		C WICHITA
Date of First, Resumed P	roduction, SWD or Enh	r. Producing Met	hod:	ving Pumpi	ing Gas Li	ft Othe	er (Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf V	Vater E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF COM	PLETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole		_	mmingled		
(If vented, Subn	nit ACO-18.)	Other (Specify) _			l		



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566

Globe Operating, Inc. P. O. Box 12 Great Bend, KS 67530 INVOICE

Invoice Number: 120027

Invoice Date: Sep 16, 2009 1

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Globe	Spangenburg A #1	Net 30	Davs
(101) SOS (101)	क्षिणाह स्वासामा । विस्ता विस्	Pinadio .	DioDato - 3
KS1-03	Great Bend	Sep 16, 2009	10/16/09

KS1		Great Bend	Sep 16, 2009	10/16/09
	CONTROPAR			10/10/09
Quantity 120.00		Class A Common	Universe	Amount
80.00		Pozmix	13.50	1,020.00
	MAT	Gel	7.55	1
50.00		Flo Seal	20.25	
	SER	Handling	2.45	1
20.00		Mileage 200 sx @.10 per sk per mi	2.25	1
			20.00	1
20.00	SER	Plug to Abandon	990.00	1
20.00	SER	Pump Truck Mileage	7.00	140.00
		ALCEM 1554 3003 C	Ement Euroged	ECEIVED
		<b>,</b>		
		$\mathcal{O}(\lambda)$	0	CT 1 6 2009
į.		R. A	KC	C WICHITA
ALL PRICES AF	RE NET, PAYABI	E Subtotal		4,468.25
	LOWING DATE C	Sales Tax		281 50

INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

Oct 46, 2009

Subtotal	4,468.25
Sales Tax	281.50
Total Invoice Amount	4,749.75
Payment/Credit Applied	4,140.70
OR	707

-446,33

Quality Oilwell Cementing Inc.

740 W WICHITA P.O. Box 32 Russell, KS 67665

THE COLOR OF THE PARTY OF THE P

Invoice

Date	Invoice #		
9/13/2009	1895		

		and an imperior of the
Bill To		
GLOBE OPERATING P.O. BOX 12 GREAT BEND KS 67530	***: :	

	errorentho (), all mannes, .	en e		THE PLAN STREET		
		i i i i i i i i i i i i i i i i i i i	All stars	P.O. No.	Terms	Project
	<u> </u>		C	175	Net 30	:
Item		Description	Freez Ali	···· Qty	Rate	Amount
55 58 14 17 4 5 23 27	common GEL Calcium Celloseal handling MILEAGE CHARGI 8 5/8 wooden plug surface pipes 0-500ft pump truck mileage of discount if paid with ALREADY BEEN D discount if paid with	charge in 30 days DISC EDUCTED	1	27 1 6 29 2 692	5 17.00 0 42.00 9 2.00 0 2.00 1 300.00 1 69.00 1 400.00	2,750.001 85.001 420.001 138.007 580.00 300.00 69.007 400.00 126.00
nank you for your	discount if paid with ALREADY BEEN D LEASE: SPANGENE STAFFORD COUNT	EDUCTED  BERG WELL #2  Y	OUNT HAS	228		-228.00 RECEIVED CT 1 6 2009 C WICHITA

Subtotal	\$3,948.00
Sales Tax (6.3%)	\$174.51
Total	\$4,122.51
Payments/Credits	\$0.00
Balance Due	\$4,122.51