

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5953
Name: A.R.&R. Ltd.
Address 1: 6213 Sawgrass Place
Address 2: _____
City: Bartlesville State: OK Zip: 74006 + _____
Contact Person: Andy Park
Phone: (620) 252-5009
CONTRACTOR: License # 5989
Name: Finney Drilling
Wellsite Geologist: Andy Park
Purchaser: Pacer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-1-08 11-5-08 11-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 12531809-00-00
Spot Description: _____
ne ne ne SW Sec. 20 Twp. 34 S. R. 14 East West
165 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Powell Well #: 2 Weiser
Field Name: Wayside/Havana
Producing Formation: Weiser
Elevation: Ground: 819 Kelly Bushing: _____
Total Depth: 1326 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1326
feet depth to: top of Earth w/ 112 ^{sx cmt.}
Alt 2-Dg - 10/21/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8-31-09
Subscribed and sworn to before me this 31st day of August,
20 09.
Notary Public: [Signature]
Date Commission Expires: 11/5/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

SHIRLEE STEPHENSON
Notary Public - State of Kansas
My Appt. Expires 11/5/2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: A.R.&R. Ltd. Lease Name: Powell Well #: 2 Weiser
 Sec. 20 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Altomont</td> <td>686</td> <td></td> </tr> <tr> <td>Oswego</td> <td>956</td> <td></td> </tr> </table>	Name	Top	Datum	Altomont	686		Oswego	956	
Name	Top	Datum								
Altomont	686									
Oswego	956									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"	19	24.40	1	10	
Production	5 7/8	2 7/8	6.5	1330	50/50	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	13 shots 1267 to 1273	300 lbs. 20/40---2700 lbs. 12/20	

TUBING RECORD: Size: <u>1"</u> Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-20-08</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>10</u> Water Bbls. <u>4</u> Gas-Oil Ratio Gravity <u>31.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.

TICKET NUMBER 18462
LOCATION Bartlesville, OK
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-08	1066	Powell #2 Weiser				Nowata
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH 1340' CASING SIZE & WEIGHT _____
 CASING DEPTH 1330' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.57 WATER gal/sk 7.9 CEMENT LEFT in CASING 0
 DISPLACEMENT 7.7 DISPLACEMENT PSI 300* MIX PSI 100* RATE 3 bpm

REMARKS: Established circ, ran Seal mud flush & 10 bbl spacer. Ran 150 sk of 4% Gel cement. Washed out pump & lines, dropped plug & disp. Shut in & washed up.

Ch. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		975.00
5406	45	MILEAGE		164.25
5407	1	Bulk Tank		350.00
5402	1330'	Footage		266.00
5501C	3 hrs	Transport		336.00
1104	150 sk / 14,100 #	Cement (Class A)	#	2250.00
1107A	25 sk / 80 #	Plumoseal	#	92.00
1118B	11 sk / 550 #	Premium Cool	#	93.50
1123	100 bbl / 4200 gal	City Water	#	58.00
1144	5 gal	Mud Flush	#	135.00
4402	1	2 7/8 Rubber Plug	#	23.00

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS
SALES TAX 140.59
ESTIMATED TOTAL 4,884.14

10% DISCOUNT - 488.41
Total \$ 4,395.73

Ravin 3737

AUTHORIZATION

Andy Park

TITLE

Pres

227254