

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion **CONSERVATION DIVISION
WICHITA, KS**
____ New Well ____ Re-Entry X Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Panhandle Eastern Pipe Line Company
Well Name: Kansas 1-13
Original Comp. Date 08/17/1955 Original Total Depth 3030'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr?) ____ Docket No. ____
08/22/09 09/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-10521-0006 01
County Morton
NW NW SE
NE NE NE Sec. 13 Twp. 34 S. R. 43 ☐ E ☒ W
2440 FSL Feet from S/N (circle one) Line of Section
2440 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name Kansas Well # 1-13
Field Name Greenwood
Producing Formation Waub-Top-Lans
Elevation: Ground 3451' Kelley Bushing _____
Total Depth 3030' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 610' Feet
Multiple Stage Cementing Collar Used? ____ Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO- A# I NR
(Data must be collected from the Reserve Pit) 10-22-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are considered true to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 10/14/2009
Subscribed and sworn to before me this 15th day of October
20 09
Notary Public [Signature]
Date Commission Expires 12-27-2009

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name Anadarko Petroleum CorporationLease Name KansasWell # 1-13Sec. 13 Twp. 34 S.R. 43 ☐ East ☒ WestCounty Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

No new logs

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/4"	10-3/4"	32.75	610'	Pozmix	350	
Production	9"	7"	20	3023'	Pozmix	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	2964'-78'; Plug @ 2955' done in 1955	09/2009 Repair casing leak	953-957
5	2844-52, 2855-64, 2889-94, 2913-26 (1955)	Set RBP @ 2333. Pumped 100 sks	
5	2735-42, 2758-65, 2772-78, 2788-98, 2811-22	cmt. Pressure fell. Pumped 100 sks	
2	2526-2586 done in 1978	cmt. Pressure OK. Pull RBP.	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2-3/8"	2927'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
Resumed 10/11/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	1	0
Gas-Oil Ratio		Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled2526' - 2926'

(If vented, submit ACO-18.)

☐ Other (Specify) _____



October 15, 2009

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: Kansas 1-13
Section 13-34S-42W
API 15-129-10521-0000
Morton County, Kansas

Dear Sir:

Enclosed is an ACO-1 form for work recently done on the referenced well.

Please call me at 832-636-8380 if there are any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS