

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5430
Name: Energy Three Inc
Address 1: 211 S. Front
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Tim Scheck
Phone: (785) 483-1292
CONTRACTOR: License # 33724
Name: Warner Energy LLC Warren Drilling LLC
Wellsite Geologist: Stephen J Miller
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7-22-08 7-29-08 8-7-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 00926330000
Spot Description: 600 FSL & 1650 FWL
C W2 SE SW Sec. 21 Twp. 17 S. R. 13 East West
660 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Soderstrom Well #: 5
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1932 Kelly Bushing: 1940
Total Depth: 3450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 500 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I Nur 10-22-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: OPERATOR Date: 9-15-09
Subscribed and sworn to before me this 15th day of September,
20 09.
Notary Public: Sandra L. Boos
Date Commission Expires: 1/31/10

 **SANDRA L. BOOS**
Notary Public - State of Kansas
My Appt. Expires 1/31/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

SEP 16 2009

KCC WICHITA

Operator Name: Energy Three Inc Lease Name: Soderstrom Well #: 5
 Sec. 21 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3097</td> <td>-1157</td> </tr> <tr> <td>Bronw Lime</td> <td>3181</td> <td>-1241</td> </tr> <tr> <td>Lansing Lime</td> <td>3191</td> <td>-1251</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3417</td> <td>-1477</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3097	-1157	Bronw Lime	3181	-1241	Lansing Lime	3191	-1251	Arbuckle Dolomite	3417	-1477
Name	Top	Datum														
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Bronw Lime	3181	-1241														
Lansing Lime	3191	-1251														
Arbuckle Dolomite	3417	-1477														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	5 1/2	14lb	500	Common	250	10% Salt
Production	7 7/8	5 1/2	14lb	3447	Ccommon	135	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	876	Common	200	120 Common 80Pozmix 18 Gel 27Lbs FlowSeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3418-3422	3000 gal 20% NE	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3400</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-17-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10BPD</u>	Gas Mcf <u>None</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 15 2009

KCC WICHITA

Stephen J. Miller
P.O. Box 4056
Lawrence, Kansas 66046

Energy Three, Inc.
1439 Old Square Road
Suite 201-A
Jackson, MS 39211-5533

Drilling Instructions

Energy Three, Inc.
#5 Soderstrom
W/2 SE SW
Sec. 21-T17W R13S
Barton Co, KS
Elevation: 1932' GL

Drill time: start at 2600' to RTD

Samples: 10' wet and dry at 2600' to RTD

Mud up: As engineer recommends

Contact Geologist at 2000 feet:

Steve Miller **785-842-8404**
 785-766-3521

Stop if Geologist is not on location at 3000'

Estimated Tops:

Heebner	3080'
Lansing	3190'
BKC	3400'
Arbuckle	3410'
RTD	3430'

RECEIVED
SEP 16 2009
KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115441

Invoice Date: Aug 6, 2008

Page: 1

Bill To:
Energy Three, Inc.
211 S. Front St.
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Ener3.	Soderstrom #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Aug 6, 2008	9/5/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
18.00	MAT	Gel	20.25	364.50
67.00	MAT	Flo Seal	2.45	164.15
320.00	SER	Handling	2.25	720.00
13.00	SER	Mileage 320 sx @ .10 per sk per mi	32.00	416.00
1.00	SER	Port Collar	1,159.00	1,159.00
13.00	SER	Mileage Pump Truck	7.50	97.50

PORT COLLAR

**RECEIVED
OCT 21 2009
KCC WICHITA**

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 514.51

ONLY IF PAID ON OR BEFORE

Sep 5, 2008

Subtotal	5,145.15
Sales Tax	173.42
Total Invoice Amount	5,318.57
Payment/Credit Applied	
TOTAL	5,318.57

Tom Deak

514.51
4,804.06

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 115305
 Invoice Date: Jul 29, 2008
 Page: 1

Bill To:
 Energy Three, Inc.
 211 S. Front St.
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Ener3.	Soderstrom #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 29, 2008	8/28/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
14.00	MAT	Salt	21.25	297.50
500.00	MAT	WFR-2	1.10	550.00
15.00	MAT	KCL	30.40	456.00
164.00	SER	Handling	2.25	369.00
20.00	SER	Mileage 164 sx @ .10 per sk per mi	16.40	328.00
1.00	SER	Production String	1,957.00	1,957.00
20.00	SER	Mileage Pump Truck	7.50	150.00
1.00	EQP	AFU Float Collar	515.00	515.00
1.00	EQP	Port Collar	1,917.00	1,917.00
2.00	EQP	Baskets	181.00	362.00
6.00	EQP	Centralizers	55.00	330.00
1.00	EQP	Latch Down Assembly	449.00	449.00

RECEIVED
OCT 21 2009
KCC WICHITA
Tom Schenk
6-8-08

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 970.55

ONLY IF PAID ON OR BEFORE

Aug 28, 2008

Subtotal	9,705.50
Sales Tax	434.79
Total Invoice Amount	10,140.29
Payment/Credit Applied	
TOTAL	10,140.29

- 970.55
 9,169.74

ALLIED CEMENTING CO., LLC.

34527

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-29-08</u>	SEC. <u>21</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Soderstrom</u>		WELL # <u>5</u>	LOCATION <u>H/Sington & S. Sank Rd</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>LD PAF Minto</u>				

CONTRACTOR Warren Drilling #2

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3450

CASING SIZE 5 1/2 147 DEPTH 3452

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 885

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 9'

CEMENT LEFT IN CSG. 9'

PERFS. _____

DISPLACEMENT 84 BC

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 10% Salt

500 gal WFR-2

150 gal KCL

COMMON <u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Salt 14</u>	@ <u>21.30</u>	<u>297.50</u>
<u>WFR-2 500</u>	@ <u>1.10</u>	<u>550.00</u>
<u>KCL 156 gal</u>	@ <u>30.40</u>	<u>456.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>164</u>	@ <u>2.25</u>	<u>369.00</u>
MILEAGE <u>Skid 10</u>	@ _____	<u>328.00</u>
TOTAL		<u>4025.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

306 HELPER Matt

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Insert set @ 3443'

Port Collar @ 885'

Rat hole 155'

Plug landed 1500 ps HD

Thanks

CHARGE TO: Energy Three

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Ann Weasley

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 7.50 150.00

MANIFOLD @ _____

RECEIVED @ _____

OCT 21 2009 TOTAL 2107.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 AFD Float collar</u>	<u>Blc</u>	<u>515.00</u>
<u>1 Larson Port Collar</u>	@	<u>1917.00</u>
<u>2 Baskets</u>	@ <u>181.00</u>	<u>362.00</u>
<u>6 Centralizers</u>	@ <u>55.00</u>	<u>330.00</u>
<u>1 Catch down Assembly</u>	@	<u>449.00</u>

TOTAL 3573.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115441
Invoice Date: Aug 6, 2008
Page: 1

Bill To:
Energy Three, Inc. 211 S. Front St. Russell, KS 67665

Customer ID	Well Name # or Customer P.O.	Payment Terms	
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PORT COLLAR

RECEIVED
OCT 21 2009

KCC WICHITA

Subtotal	5,145.15
Sales Tax	173.42
Total Invoice Amount	5,318.57
Payment/Credit Applied	
TOTAL	5,318.57

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 514.51

ONLY IF PAID ON OR BEFORE

Sep 5, 2008

Tom Steh

514.51
4,804.06

ALLIED CEMENTING CO., LLC. 33088

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>7-23-08</u>	SEC <u>21</u>	TWP <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>substation</u>		WELL # <u>5</u>		LOCATION <u>Washington 2 1/2 E 1/2 N 10</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Warren #2
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 471.80
 CASING SIZE 8 3/4 DEPTH 471.80
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2012
 CEMENT LEFT IN CSG. 204
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Energy Three
 CEMENT AMOUNT ORDERED 250yr 3%cc 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Tyler
 # 120 HELPER Gailen
 BULK TRUCK DRIVER Carl
 # 344
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>250</u>	@	<u>13.50</u>	<u>3375.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>262</u>	@	<u>2.25</u>	<u>589.50</u>
MILEAGE	<u>262 x 124.10</u>			<u>314.40</u>
TOTAL				<u>4798.15</u>

REMARKS:

pipe on bottom, break circulation, pump 250yr 3%cc 2% gel, shutdown, Release plug, displace with 30 bbls Fresh water, Shut-in, Rig down, Cement dial circulate

SERVICE

DEPTH OF JOB	<u>471.80</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>175</u>	@	<u>.75</u> <u>131.25</u>
MILEAGE	<u>12</u>	@	<u>7.50</u> <u>90.00</u>
MANIFOLD	<u>hard Root</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

CHARGE TO: Energy Three
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
OCT 21 2009
KCC WICHITA

TOTAL 1322.25

PLUG & FLOAT EQUIPMENT

<u>8 3/4 wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		

Thank you

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or