Kansas Corporation Commission Oil & Gas Conservation Division



KCC WICHIT

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #9292	API No. 15 -051-257860000 15-051-25786-000
Name: Scheck Oil Operations, Inc.	County: Ellis
Address: 225 Main St.	<u>NW_5E_NE_Sec8_Twp.13sR. 16</u> EastWest
City/State/Zip: Russell, Kansas 67665	1950 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA	920 feet from E/ W (circle one) Line of Section
Operator Contact Person: Tim Scheck	Footages Calculated from Nearest Outside Section Corner:
·	(circle one) (NE) SE NW SW
Phone: (_785_) 483-1292 Contractor: Name: Warren Energy, LLC	Lease Name: Weige1 Well #: 1-8
Contractor: Name: Harren Eller By;	✓Field Name: Yost
Wellsite Geologist: Francis C. Whisler	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1961 Kelly Bushing: 1969
X New Well Re-Entry Workover	Total Depth: 3523 Plug Back Total Depth:
SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	✓ Multiple Stage Cementing Collar Used? ▼ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1104
Operator:	feet depth to surface w/ 280 sx cmt.
Well Name:	Drilling Fluid Management Plan Alt II NIC 10-22-09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5,000 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used Let dry & backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
6/21/08 6/27/08 10/20/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Timithy 7. Sheet	KCC Office Use ONLY
Title: 0000 - Date: 9-15-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of Septembe	/fi Denied, Yes Date:
20.09	Wireline Log Received
Sandia / Ray	Geologist Report Received
1 /	UIC Distribution
Date Commission Expires: //3///O SANDR	Retate of Kansas
My Appt. Expires /	- state of Kansas SEP 1 6 2003

4 3388-92¹ 1,500 gals. 20% 4 3372-76 5,000 ¹¹ 20% 2 3368-70 Together with perfs. 3372-76 Tubing packer set at 3382 TUBING RECORD Size Set At Packer At 2¹¹ 3475¹ none Date of First, Resumerd Production, SWD or Enhr. Producing Method	STRUCTIONS: Show	S. R. 16	d base of formations pe	County:	E11i	cores. Report a	all final copies of	tatic pressure	ts giving i	11010
Name	mperature, fluid recove lectric Wireline Logs se	ery, and flow rates urveyed. Attach fin	if gas to surface test, ald geological well site re	eport.	iai chart	s). Allacii extra	a sileet it more sp	ace 13 1166000		,opy 0: u
Anhlydrite		eets)	X Yes No			-	n (Top), Depth an			•
Yes	amples Sent to Geolog	gical Survey	Yes X No				11	_ •		
Additives Addi	•		Yes 🙀 No			,				
Stable Logs Run: Radiation-Guard-Caliper & Micro-resistivity Stable Logs Run: Radiation-Guard-Caliper & Micro-resistivity Stable Logs Run: Radiation-Guard-Caliper & Micro-resistivity Stable Report all strings seb-conductor, surface, Intermediate, production, etc.	ectric Log Run		🔀 Yes 🗌 No		Hee	bner				
Purpose of String	st All E. Logs Run:			&	Wea	thered Ar	buckle 34	63	_	1494
Surface 12 1/4" 8 5/8" 20 264" common 160 37. Cc 27. gel							ion, etc.			
Surface 12 1/4" 8 5/8" 20 264" common 160 3% cc 2% gel	Purnose of String		Size Casing	Weig	ght	Setting	Type of			
Port collar		 		 	rt.			1	7 3% c	c gel
Port collar		7 7/8"	4 1/2"	V 10 1	./2#	[∨] 3522'	1		10% s	alt
Purpose:	Port colla	r				1104		280		
Perforate X Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 3388-92 4 3372-76 5,000 " 20% Tubing packer set at 3382 TUBING RECORD Size Set At Packer At Together with perfs. 3372-76 Tubing packer set at 3382 TUBING RECORD Date of First, Resumerd Production, SWD or Enhr. Nov. 1, 2008 Estimated Production Per 24 Hours 8 BOPD Together Water Bbls. Gas-Oil Ratio Grav NoNE Production Interval Perception Interval			ADDITIONAL	_ CEMENTI	NG / SQL	JEEZE RECORD				
Nov. 1, 2008 Shots Per Cot Pen Foot	•		Type of Cement	#Sacks	Used		Type and F	ercent Additives	S	
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Use 4 3388-92¹ 1,500 gals. 20% 20% 2 3368-70 Together with perfs. 3372-76 Tubing packer set at 3382 TUBING RECORD Size Set At 2¹¹ 3475¹ none Packer At 1 none Liner Run Yes X No Date of First, Resumerd Production, SWD or Enhr. Nov. 1, 2008 Producing Method Flowing X Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 0ii Bbls. Gas Mcf NONE Water Bbls. Gas-Oil Ratio Grave Gas-Oil Ratio Production Interval Production Interval	X Protect Casing Plug Back TD	1104	common & poz	280		3% gel	& 8% cell	oseal		
4 3372-76 5,000 " 20% 2 3368-70 Together with perfs. 3372-76 Tubing packer set at 3382 TUBING RECORD Size Set At Packer At none Size Set At 2" 3475 none Set No Set At 2" 3475 none Set No Set At Nov. 1, 2008 Date of First, Resumerd Production, SWD or Enhr. Nov. 1, 2008 Estimated Production Per 24 Hours 8 BOPD NONE Production NONE Production Interval	Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated		Acid, Fra	acture, Shot, Cemen mount and Kind of M	t Squeeze Reco aterial Used)	ord	Depth
4 3372-76 5,000 " 20% 2 3368-70 Together with perfs. 3372-76 Tubing packer set at 3382 TUBING RECORD Size Set At Packer At Liner Run 2" 3475: none	4	3388-92'				1,500 8	gals. 20%			
Tubing packer set at 3382 TUBING RECORD Size Set At Packer At Liner Run 2'' 3405: none Yes X No Date of First, Resumerd Production, SWD or Enhr. Producing Method Nov. 1, 2008 Flowing X Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 8 BOPD NONE NONE Production Interval						5,000	" 20%			
TUBING RECORD Size Set At Packer At Nov. 1, 2008 Estimated Production Per 24 Hours Size Set At Packer At Nov. 1, 2008 Flowing F	2	3368-70				Togeth	er with pe	rfs. 337	2-76	
TUBING RECORD 2** 3475: none Producing Method Nov. 1, 2008 Estimated Production Per 24 Hours NONE NONE Production Interval		Tubing pa	cker set at 33	382						
Nov. 1, 2008 Flowing Pumping Gas Lift Other (Explain)	TUBING RECORD					Liner Run	☐ Yes 🙀 No	o		
Nov. 1, 2008 Estimated Production Per 24 Hours 8 BOPD NONE NONE Gas-Oil Ratio Grav			Enhr. Producing M	ethod	Florei	na 🔀 Pumi	oing ∏Gast	ift □ O	her <i>(Explain</i>	·)
Per 24 Hours 8 BOPD NONE NONE 36			Bbls. Gas	Mcf						Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval				E	N					36
Vented Sold Used on Lease Open Hole X Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)	☐Vented ☐ Sold	Used on Lease	m	e X Pe	rf. 🗌					

SEP 167

Quality Oilwell Cementing Inc.

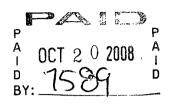
Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

Date	Invoice #
9/25/2008	1102

Project

Bill To	
Scheck Oil Operations 225 Main st Russell Ks 67665	



Terms

			Net 30	
Quantity	Description		Rate	Amount
110 16 87 366 6,954 1	common POZ GEL Celloseal handling .09 * 366 SACKS * 19 MILES pump truck charge PORT COLLAR pump truck mileage charge discount 10% if paid within 30 days DISCOUNT HAS A DEDUCTED	LREADY BEEN	95	3.10 2,227.00T 7.10 781.00T 19.00 304.00T 2.00 174.00T 2.10 768.60 0.09 625.86 50.00 950.00 7.00 133.00 -1.00 -596.00
	LEASE: WEIGEL WELL #1-8 Ellis county Sales Tax		5	.30%
		IVED 1 2009 ICHITA Mindgo8		
Thank you for ye	our business. Dave		Total	\$5,552.22

P.O. No.

LITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665

No. 2003

ell 785-324-1041			rojako jita	er e	man managang separah seria	Job Start	Finish
Sec Sec Sec	. Twp.	Range	Calle	ed Out	On Location	Job Glart	12:00fm
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ease ////////	Well No.		¥. ***	Owner	4 50		
ontractor Andrews	T TOWAR		10.00	MATERIAL PROPERTY AND ADDRESS OF THE PARTY O	Dilwell Cementing, Inc.	oementing equipm	nent and furnish
ype Job				You are hell comenter a	Dilwell Cementing, Inc. reby requested to rent and helper to assist own	ner or contractor to	o do work as listed.
ole Size	T.D.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		Charge	Scheek O	il	
sg.	Depth			ТО			+ 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1
bg. Size	Depth			Street		State	
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ool	Depth	A CONTRACTOR	2	The above	was done to satisfaction a	ind supervision or or	
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Press Max.	Minim	num					
Meas Line	Displ	ace		1		CEMENT	e. P
Perf.			j. 1 - 13	Amount			
	UIPMENT			Amount Ordered	350 0		
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No. Driver				Poz. Mix	110 3 7	10	The same of the sa
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		1 950	222	Chloride			
Pumptrk Charge Pox3	725	133	.00	Hulls			
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Footage		Total /033	7/1	Flowseal	577020		174.00
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2/2/201	1.	1.1					Total
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Quality Oilwell Cementing Inc.

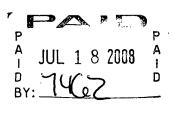
Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

Date	Invoice #
6/23/2008	939

Project

Bill To	
Scheck Oil Operations 225 Main st Russell Ks 67665	



Terms

Quantity	Description		Rate		Amount
160	common			2.10	1,936.00
3	GEL		1	8.00	54.0
5	Calcium		5	50.00	250.0
	handling			2.00	336.0
1	MINIMUM CHARGE MILEAGE			00.00	300.0
1	8 5/8 wooden plug			72.00	72.0
1	surface pipes 0-500ft		86	60.00	860.0
19	pump truck mileage charge			7.00	133.0
394	discount 10% if paid within 30 days DISCOUNT HAS ALRE DEDUCTED	ADY BEEN		-1.00	-394.0
	LEASE: WEIGEL WELL #1-8				
	Ellis county Sales Tax	RECEIVED	5	.30%	122.5
	·	OCT 2 1 2009			
		KCC WICHITA			
	J.	my-4-08			
ınk you for yo	ur business. Dave		Total	-	\$3,669

P.O. No.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2420

ell 785-324-1041 ate 4-21-08 Sec	Twp.	Range	Called Out	Oh Location	Job Start	Finish 3 5
		1-8	Location Wild of	EKKN ZWNE	County	Kate
ease INEIGEL	Well No.	70	Owner			
ontractor WARAGN	*	1	To Quality	Oilwell Cementing, Inc. reby requested to rent o		ent and furnish
ype Job SurFree		7 242	You are ne cementer a	reby requested to rent of and helper to assist own	er or contractor to	do work as listed.
lole Size	T.D.	0/11	Charge _	1 A 12 CM W/	1 01	
Ssg.	Depth		Street			
bg. Size	Depth		City		State	
rill Pipe	Depth	سرد المناوسية	The above	was done to satisfaction a	nd supervision of ow	ner agent or contracto
ool	Depth					
Cement Left in Csg.	Shoe					
Press Max.	Minim					
Meas Line	Displa	ace		0	EMENT	
Perf.			Amount	160 cam	2/060/3	Well_
	UIPMENT		Ordered			
Pumptrk Helper /	116/11		Consistin	11	, 78	1936,0
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Bulktrk Pu No. Driver	11/11		Poz. Mix	7 5 2 2 4 2 5 1 2 2 4	22	54.00
JOB SERV	ICES & REI	MARKS	Gel.	3 2/8	0-20	250.0
Pumptrk Charge 547 FA	LE	860	Chloride	5-2		
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Footage			Salt			
		Total 99.	5 1/2/) Flowsea			
Remarks:		- 2 2	400	i i	and the same of	*
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			Mileage	87 pass 1		TOTAL 993, 0
		RECEIVED	fur	P TRUCK CN	AIX OCCUSOR	
		OCT 2 1 20	09 - 20			Total
		711 XXXX 2000 - 2000 - 2000 - 2000	HTA Floating	_Equipment & Plugs F	32000	3 72-0
		KCC MICH	Squeez	e Manifold		
			Rotatin	g Head 🏽 🐘		
- 1400 M						
AHAM!						
The file						
JAN DIN						Tax /22-5
- WAR		A . A			Di	scount (394, 0)
		11 1 A	3 <u>31</u> 9 34 4		Total C	N 10

Quality Oilwell Cementing Inc.

740 W WICHITA P.O. Box 32 Russell, KS 67665

Invoice

Date	Invoice #
6/30/2008	948

Bill To	
Scheck Oil Operations 225 Main st Russell Ks 67665	

P.O. No.	Terms	Project
	Net 30	

Quantity		Description	Rate	Amount
175 32 500 1 1 7 2 1 1	common Salt Mudclear 4 1/2" guide shoe 4 1/2" afu insert 4 1/2 centralizers 4 1/2 basket 4 1/2 port collar 4 1/2" rubber plug PRODUCTION STRING pump truck mileage charge LEASE: WEIGEL WELL #1-8 Ellis county Sales Tax	P A JUL 1 8 2008 A D BY: 74GZ P RECENT	12.10 14.00 1.00 1.00 150.00 225.00 44.00 150.00 1,600.00 7.00 52.00 1,600.00 7.00	2,117.50T 448.00T 500.00T 150.00T 225.00T 308.00T 300.00T 1,600.00T 52.00T 1,600.00 133.00
		1-4-08		
Thank you for yo	our business. Dave		Total	\$7,735.63 - 743.00

6992.63

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2439

Cell 785-324-1041	<u>a kan Kampana saré</u>		A Committee of the Comm		Finish	
Sec.	Twp. Range	Called Out	On Location	Job Start	rinish	
Date (X 6 8	13/6_				16500	
	Well No.	Location Virginia	15705W	//, County	State	
Contractor Blanch	R. M.	Owner	11 311			
The state of the s		Mary are be	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish			
ype Job T.D.		cementer a	cementer and helper to assist owner or contractor to do work as listed.			
	Depth 7	Charge <	The Coll			
Osg. // /D	Depth	Street		Mary Comment of		
Tbg. Size	Depth	City		State		
Drill Pipe	Depth	The above	was done to satisfaction	and supervision of own	er agent or contracto	
Cement Left in Csg.	Year y					
Comerce 2011 11 201	Shoe Joint / / . *					
Press Max.	Minimum					
Meas Line	Displace		agarantiga d	CEMENT		
Perf.		Amount Ordered	1375	11954		
No. Cementer	PMENT			and I find	· dek	
Pumptrk / Helper	27737	Consisting		10	2117.50	
	Maria Cara	Common	1/3 2/0			
Bulktrk No. Driver / No. Driver / No.		Poz. Mix				
JOB SERVIC	ES & REMARKS	Gel.		Marie et al. 1998 Sept. 1999 Sept. 1999		
Pumptrk Charge no S	Sterry 160	Chloride				
Mileage //9	700	Hulls		-23	498.00	
Footage		Salt	32-014.0	0	770.00	
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Remarks:		500	al mille	0/48/2/2		
nelilaiks.		A PART OF THE	Ann Page 1	(10)	\$ 14 P. C.	
				Sales	Tax	
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				Sub T	otal	
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