

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292
Name: Scheck Oil Operation
Address 1: 211 S. Front
Address 2: _____
City: Russell State: KS Zip: 67665 +
Contact Person: Tim Scheck
Phone: (785) 483-1292
CONTRACTOR: License # 33724
Name: Warner Energy LLC WARREN Drilling LLC
Wellsite Geologist: Francis C. Whisler
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5-22-08 5-28-08 9-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 141203890000
Spot Description: 2310 FNL & 1755 FWL
_____ SW _____ SE _____ NW Sec. 23 Twp. 10 S. R. 15 East West
2310 Feet from North / South Line of Section
1755 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Osborne
Lease Name: Ruggels Well #: A-9
Field Name: Ruggels
Producing Formation: Arbuckle
Elevation: Ground: 1870 Kelly Bushing: 1878
Total Depth: 3490 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 273 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NR 10-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 5,000 ppm Fluid volume: 400 bbls
Dewatering method used: Let dry & backfilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Timothy F. Scheck
Title: OWNER Date: 9-15-09
Subscribed and sworn to before me this 15th day of September,
20 09.
Notary Public: Sandra L. Boos
Date Commission Expires: 1/31/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SANDRA L. BOOS
Notary Public - State of Kansas
My Appt. Expires 1/31/10

SEP 15 2009
KCC WICHITA

Operator Name: Scheck Oil Operation Lease Name: Ruggels Well #: A-9
 Sec. 23 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1030-67	+848
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	2536	-654
List All E. Logs Run:		Lansing-Kansas City	3040	-1156
		Topeka Lime	2744	-860
		Heebner Shale	2992	-1107
		Toronto Lime	3012	-1128

RAD. GUARD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8	8 5/8"	20LB	273	Common	165	3%cc 2% gel
Production	4 1/2	4 1/2"	10 1/2 lb	3482	common	250	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	2769-2779	3000 gal 20% NE	
12	2948-2960	2500gal 20% NE	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3425</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10BPD</u>	Gas Mcf <u>None</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114097
Invoice Date: May 23, 2008
Page: 1

Bill To:

Scheck Oil
211 S Front
Russell, KS 67665

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Scheck	Ruggels A #9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 23, 2008	6/22/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	12.15	2,004.75
3.00	MAT	Gel	18.25	54.75
6.00	MAT	Chloride	51.00	306.00
174.00	SER	Handling	2.05	356.70
20.00	SER	Mileage 174 sx @.09 per sk per mi	15.66	313.20
1.00	SER	Surface	893.00	893.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Wooden Plug	66.00	66.00

PAID
JUN 17 2008
BY: 7360

*Tris Scheck
6-11-08*

RECEIVED
OCT 21 2009

KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 413.44

ONLY IF PAID ON OR BEFORE

Jun 22, 2008

Subtotal	4,134.40
Sales Tax	165.34
Total Invoice Amount	4,299.74
Payment/Credit Applied	
TOTAL	4,299.74

4300
\$ 3,886.30

ALLIED CEMENTING CO., LLC. 34687

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-21-08</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Ruppels</u>		WELL # <u>A79</u>		LOCATION <u>18+281 7W N into</u>		COUNTY <u>Osborne</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Warren Energy
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 278
 CASING SIZE 8 5/8 20# DEPTH 273
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 1/2 bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 366 HELPER Matt
 BULK TRUCK _____
 # 410 DRIVER Neale
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 185 Com
3 1/2 bbl
20 1/2 bbl
 COMMON 165 @ 12.15 2,004.75
 POZMIX @ _____
 GEL 3 @ 18.25 54.75
 CHLORIDE 6 @ 51.00 306.00
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 174 @ 2.05 356.70
 MILEAGE 109.5k/mile 313.20
 TOTAL 3,035.40

REMARKS:
Cement Circulated!

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 893.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1,033.00

CHARGE TO: Check 0:1
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 OCT 21 2009
 KCC WICHITA

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
18 5/8 Warren Plug @ _____ 66.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 66.00

PRINTED NAME Bill Skeen
 SIGNATURE Bill Skeen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114232
Invoice Date: May 30, 2008
Page: 1

Bill To:
Scheck Oil
211 S Front
Russell, KS 67665

P
A
I
D
BY: 7360
JUN 17 2008
P
A
I
D

Customer ID	Well Name / # of Cuts / Meter ID	Term / Date	
Scheck	Rüggels #A-9	Net 30 Days	
Job Location	County	Start Date	End Date
KS	Russell	May 30, 2008	6/29/08

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Class A Common	12.15	1,518.75
125.00	MAT	Pozmix	6.80	850.00
4.00	MAT	Gel	18.25	73.00
21.00	MAT	Salt	21.00	441.00
62.00	MAT	Flo Seal	2.20	136.40
294.00	SER	Handling	2.05	602.70
17.00	SER	Mileage 294 sx @.09 per sk per mi	26.46	449.82
1.00	SER	Production String	1,763.00	1,763.00
17.00	SER	Mileage Pump Truck	7.00	119.00
1.00	EQP	Guide Shoe	165.00	165.00
1.00	EQP	AFU Insert	247.00	247.00
1.00	EQP	Basket	165.00	165.00
1.00	EQP	Port Collar	1,752.00	1,752.00
1.00	EQP	Top Rubber Plug	60.00	60.00
8.00	EQP	Centralizer	49.00	392.00

RECEIVED
OCT 21 2009
KCC WICHITA

Tom Scheck
6-9-08

ALL PRICES ARE NET, PAYABLE,
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

██████████

ONLY IF PAID ON OR BEFORE

██████████

Subtotal	8,734.67
Sales Tax	394.41
Total Invoice Amount	9,129.08
Payment/Credit Applied	
TOTAL	9,129.08

- 873.47
8255.61

ALLIED CEMENTING CO., LLC.

30227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

5-29-2008

DATE <u>5-28-08</u>	SEC. <u>23</u>	TWP. <u>10 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>RUGGELS</u>	WELL # <u>A-9</u>	LOCATION <u>Paradise Ks. 4 1/2 W 1/2 N INTO</u>			COUNTY <u>OSBANE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WARREN Dalg. Rig #14

TYPE OF JOB Cement PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3490'

CASING SIZE 4 1/2 New DEPTH 3487'

TUBING SIZE 10.5 # DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3452'

PRES. MAX MINIMUM

MEAS. LINE 48 SHOE JOINT 30.40

CEMENT LEFT IN CSG 30.

PERFS.

DISPLACEMENT 55 / BBL

OWNER

CEMENT 5.53	AMOUNT ORDERED	<u>250 SX 50 10% Salt</u>
<u>500 bbl</u>		<u>2% Gel</u>
<u>WFR-2</u>		<u>1/4 # FP Seal Per SX</u>
COMMON	<u>125</u>	@ <u>12.15</u> <u>1518.75</u>
POZMIX	<u>125</u>	@ <u>6.50</u> <u>812.50</u>
GEL	<u>4</u>	@ <u>18.25</u> <u>73.00</u>
CHLORIDE		@
ASC		@
<u>Salt</u>	<u>21</u>	@ <u>21.00</u> <u>441.00</u>
<u>Flo Seal</u>	<u>62 #</u>	@ <u>2.20</u> <u>136.40</u>
		@
		@
		@
		@
		@
HANDLING	<u>294</u>	@ <u>2.05</u> <u>602.70</u>
MILEAGE	<u>109.5k/mile</u>	<u>449.82</u>
		TOTAL <u>4071.67</u>

EQUIPMENT

PUMP TRUCK CEMENTER Gleny

398 HELPER GARY

BULK TRUCK DRIVER Rocky

378 DRIVER

BULK TRUCK DRIVER

REMARKS:

PORT Collar on #59 Jt. (1010')

LAND Plug @ 1,000 # (HELD)

15 sx @ Rathole

THANKS

CHARGE TO: SCHUECK Oil CORPORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1763.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>17</u>	@ <u>7.00</u> <u>119.00</u>
MANIFOLD	@	
<u>RECEIVED</u>	@	
<u>OCT 21 2009</u>	@	
<u>KCC WICHITA</u>		TOTAL <u>1882.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>		<u>165.00</u>
<u>AFU INSERT</u>	@	<u>247.00</u>
<u>1-BASKET</u>	@	<u>165.00</u>
<u>1-BLUE PORT Collar</u>	@	<u>1752.00</u>
<u>1-T.R.P.</u>	@	<u>60.00</u>
<u>8-Centr</u>	@ <u>49.00</u>	<u>392.00</u>
		TOTAL <u>2781.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Tri Schueck

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
7/14/2009	1716

Bill To
Scheck Oil Operations 225 Main st Russell Ks 67665

PAID

JUL 20 2009

BY: V#7964

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
108	common	10.00	1,080.00T
72	POZ	6.00	432.00T
6	GEL	17.00	102.00T
45	Celloseal	2.00	90.00T
186	handling	2.00	372.00T
1	MILEAGE CHARGE	300.00	300.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	400.00	400.00T
25	pump truck mileage charge	6.00	150.00T
594	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-594.00T
	LEASE: RUGGELS A OWWO WELL #8 Osborne County Sales Tax	6.80%	161.64

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OCT 21 2009
KCC WICHITA

Thank you for your business. Dave	Total	\$2,538.64
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QUALITY OILWELL CEMENTING, INC.

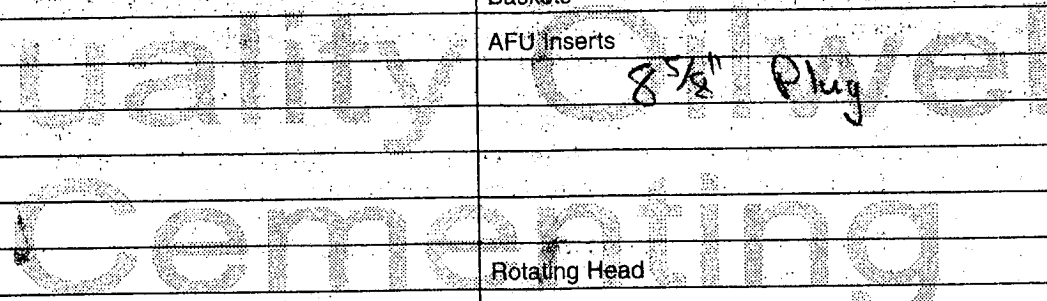
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3500

Date	7/9/09	Sec.	23	Twp.	10	Range	15	County	Osborne	State	KS	On Location		Finish	4:00P
Lease	Rugget A 0WV0	Well No.	8		Location Paradise, SW, N into										
Contractor	Maverick Drilling Rig #102														
Type Job	Plug		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8"		T.D. 878'												
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2"		Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.			Poz. Mix												
EQUIPMENT															
Pumptrk	9	No.	Cementer	Paul											
Bulktrk	2	No.	Driver	Blake											
Bulktrk	PV	No.	Driver	Dany											
JOB SERVICES & REMARKS															
Pumptrk Charge			RECEIVED												
Mileage			OCT 21 2009												
Footage			KCC WICHITA												
			Total												
Remarks:			Handling												
Mix 100sx at 600'			Mileage												
Mix 40sx at 310'			Pump Truck Charge												
Mix 10sx at 40'			FLOAT EQUIPMENT												
Mix 30sx - Pathole			Guide Shoe												
			Centralizer												
			Baskets												
			AFU Inserts												
			8 5/8" Plug												
			Rotating Head												
			Squeez Mainfold												
			Tax												
			Discount												
			Total Charge												
Signature															

Thank you!!



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 00000

Date	7/1/09	Sec.	23	Twp.	10	Range	15	County	Russell	State	KS	On Location	Finish
Lease	PTA	Well No.	7		Location								
Contractor								Owner	To: Quality Oilwell Cementing, Inc.				
Type Job								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size								T.D.	770				
Csg.								Depth					
Tbg. Size								Depth					
Drill Pipe								Depth					
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.								Shoe Joint					
Press Max.								Minimum					
Meas Line								Displace					
Perf.								Perf.					
EQUIPMENT								CEMENT					
Pumptrk	No.	Cementer					Amount Ordered		Common		108 @ 10.00		7050.00
		Helper					Calcium		Poz. Mix		72 @ 6.00		432.00
Bulktrk	No.	Driver					Mills		Gel.		6 @ 17.00		102.00
		Driver					Salt		Flowseal		45 @ 2.00		90.00
Bulktrk	No.	Driver					Flowseal		Handling		186 @ 2.00		372.00
		Driver					Mileage		Mileage		300 @ 1.00		300.00
JOB SERVICES & REMARKS								Pump Truck Charge		550 @ 1.00		550.00	
Pumptrk Charge								PTA		400.00			
Mileage								25 @ 6.00		150.00			
Footage													
Total								550.00					
Remarks:													
FLOAT EQUIPMENT								Guide Shoe					
								Centralizer					
								Baskets					
								AFU Inserts				45.00	
								Rotating Head					
								Squeeze Mainfold					
								Tax		161.64			
								Discount		(694.00)			
								Total Charge		2,538.64			
X Signature													

RECEIVED
OCT 21 2009
KCC WICHITA