

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31714
Name: Novy Oil & Gas, Inc
Address: 125 N. Market # 1230
City/State/Zip: Wichita, Kansas 67202
Purchaser: NCRA
Operator Contact Person: Michael Novy
Phone: (316) 265-4651
Contractor: Name: Royal Drilling
License: 33905
Wellsite Geologist: Macklin Armstrong
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

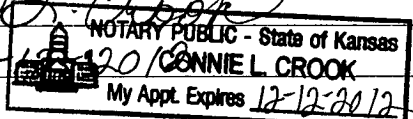
<u>08/26/2009</u>	<u>09/02/2009</u>	<u>09/30/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,339-00-00
County: Rooks
e2 -sw -nw -sw Sec. 25 Twp. 19 S. R. 11 East West
1650 feet from (S) N (circle one) Line of Section
600 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Isern A Well #: 4
Field Name: Kraft - Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1766 Kelly Bushing: 1773
Total Depth: 3298 Plug Back Total Depth: 3298
Amount of Surface Pipe Set and Cemented at 276 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1345 Feet
If Alternate II completion, cement circulated from 1345
feet depth to Surface w/ 300 A COM LT sx cmf.

Drilling Fluid Management Plan Alt I ncr 10-21-09
(Data must be collected from the Reserve Pit)
Chloride content 68000 ppm Fluid volume 1200 bbls
Dewatering method used Let Dry and back fill
Location of fluid disposal if hauled offsite:
Operator Name: Novy Oil & Gas, Inc.
Lease Name: Isern License No.: 31714
Quarter _____ Sec. 25 Twp. 19 S. R. 11 East West
County: barton Docket No.: D - 30367

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
Title: Vice President Date: 10-15-2009
Subscribed and sworn to before me this 15th day of October, 2009.
Notary Public: Connie L. Crook
Date Commission Expires: 12-15-2010


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

Operator Name: Novy Oil & Gas, Inc Lease Name: Isern A Well #: 4
 Sec. 25 Twp. 19 S. R. 11 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2875</td> <td>-1102</td> </tr> <tr> <td>Lansing</td> <td>3020</td> <td>-1247</td> </tr> <tr> <td>Arbuckle</td> <td>3290</td> <td>-1525</td> </tr> </table>	Name	Top	Datum	Heebner	2875	-1102	Lansing	3020	-1247	Arbuckle	3290	-1525
Name	Top	Datum											
Heebner	2875	-1102											
Lansing	3020	-1247											
Arbuckle	3290	-1525											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	276	Class A	200	3% gel 2% ccl
production	7 7/8	5 1/2	14#	3262	50/50 poz	150	10# gil
					A com LT	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
		150 gal 15% mca	3290

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3250			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	142			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

AUG 31 2009

INVOICE

Invoice Number: 119821

Invoice Date: Aug 26, 2009

Page: 1

Bill To:
Novy Oil & Gas, Inc. 125 N. Market Suite #1230
Wichita, KS 67202-1712

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Nove	Isem #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Aug 26, 2009	9/25/09

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	51.50	360.50
211.00	SER	Handling	2.25	474.75
15.00	SER	Mileage 211 sx @ .10 per sk per mi	21.10	316.50
1.00	SER	Surface	991.00	991.00
15.00	SER	Pump Truck Mileage	7.00	105.00

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 754.31

ONLY IF PAID ON OR BEFORE

Sep 25, 2009

Subtotal	5,028.75
Sales Tax	197.91
Total Invoice Amount	5,226.66
Payment/Credit Applied	
TOTAL	5,226.66

Discount 754.31

TOTAL - \$ 4,472.35



PAGE	CUST NO	INVOICE DATE
1 of 2	1002956	09/08/2009
INVOICE NUMBER		
1718 - 90120329		

Pratt (620) 672-1201
 B NOVY OIL & GAS
 I 125 N MARKET ST STE 1230
 L WICHITA
 L KS US 67202
 T
 O ATTN:

SEP 11 2009

J LEASE NAME Isern 'A' #4
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40088051	20920		Net - 30 days	10/08/2009
For Service Dates: 09/02/2009 to 09/02/2009				
0040088051				
171800350A Cement-New Well Casing/Pi 09/02/2009				
Cement			150.00 EA	6.82 1,023.00 T
50/50 POZ				
Cement			400.00 EA	11.16 4,463.99 T
A-Con Blend Common				
Additives			138.00 EA	2.29 316.57 T
Cello-flake				
Additives			32.00 EA	2.48 79.36 T
De-foamer(Powder)				
Additives			725.00 EA	0.31 224.75 T
Salt(Fine)				
Additives			64.00 EA	4.65 297.60 T
FLA-322				
Additives			1,500.00 EA	0.42 623.10 T
Gilsonite				
Additives			500.00 EA	0.53 266.60 T
Mud Flush				
Calcium Chloride			1,128.00 EA	0.65 734.33 T
Cement Float Equipment			1.00 EA	3,782.00 3,782.00
Two Stage Cement Collar, 5 1/2"(Red)				
Cement Float Equipment			1.00 EA	527.00 527.00
5 1/2" Latch Down Plug & Assembly(Red)				
Cement Float Equipment			1.00 EA	2,294.00 2,294.00
Cementing Shoe Packer Type, 5 1/2"(Red)				
Cement Float Equipment			6.00 EA	68.20 409.20
Turbolizers, 5 1/2"(Blue)				
Cement Float Equipment			3.00 EA	179.80 539.40
5 1/2" Basket(Blue)				
Mileage			195.00 MI	4.34 846.30
Heavy Equipment Mileage				
Mileage			1,638.00 MI	0.99 1,624.90
Proppant and Bulk Delivery Charges				

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
 WICHITA, KS



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B NOVY OIL & GAS
I 125 N MARKET ST STE 1230
L WICHITA
L KS US 67202
T
O ATTN:

SEP 11 2009

PAGE 2 of 2	CUST NO 1002956	INVOICE DATE 09/08/2009
INVOICE NUMBER 1718 - 90120329		

J LEASE NAME Isern 'A' #4
O
B LOCATION
COUNTY Barton
S STATE KS
I
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40088051	20920			Net - 30 days	10/08/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
			Mileage	600.00 MI	0.87	520.80
			Blending & Mixing Service Charge			
			Pickup	65.00 HR	2.64	171.28
			Unit Mileage Charge-Pickups, Vans & Cars			
			Pump Charge-Hourly	1.00 HR	1,339.20	1,339.20
			Depth Charge; 3001'-4000'			
			Cementing Head w/Manifold	1.00 EA	155.00	155.00
			Plug Container Utilization Charge			
			Supervisor	1.00 HR	108.50	108.50
			Service Supervisor			

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	20,346.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	505.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,852.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

10/1-02

Bottom Sense

TREATMENT REPORT

Customer <i>NOVA OILFMS</i>	Lease No.	Date <i>09-2-07</i>
Lease <i>ISRN</i>	Well # <i>A #4</i>	
Field Order # <i>0350</i>	Station <i>PRAT</i>	Casing <i>5 1/2</i>
		Depth <i>3270</i>
Type Job <i>CNW 5 1/2 2-STAGE</i>	Formation	Legal Description <i>25-19-11</i>
		County <i>BARTON</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3270</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>90</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3278</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	-------------------------------------	-----------------------------------

Service Units	<i>19807</i>	<i>19959</i>	<i>20920</i>	<i>19931</i>	<i>19802</i>	<i>19700</i>	<i>19918</i>			
Driver Names	<i>Sullivan</i>	<i>Shilke</i>		<i>Lachance</i>		<i>Phye</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>CN loc Softly meeting</i>
					<i>Ran 78 J.T.s 5 1/2" 14 CS9.</i>
					<i>Cent 1, 2, 3, 4, 6, 45, 44 Baked 5 47</i>
					<i>DU. TOOL ST 46 1470'</i>

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

<i>1840</i>					<i>CASING ON Bottom</i>
<i>1945</i>					<i>Hook Rig circ.</i>
<i>1900</i>	<i>1200</i>				<i>DROP BALL TO set Packer Shoe</i>
<i>2003</i>	<i>150</i>			<i>5</i>	<i>OPEN Packer Shoe & circ.</i>
					<i>Stop mud flow</i>
					<i>St 1/2" spacer</i>
				<i>5</i>	<i>St mix lead cont 150 sk A-concent</i>
					<i>St mix Tal cont 150 sk 5% POZ</i>
					<i>Shot down & wash Pump kids</i>
<i>2030</i>				<i>5</i>	<i>INSTALL Plug & St Dis. w/ 1 1/2"</i>
	<i>400</i>		<i>56</i>		<i>St 1 1/2"</i>
			<i>50</i>		<i>St mud</i>
	<i>500</i>			<i>3</i>	<i>Slow Rate</i>
<i>2045</i>	<i>1600</i>		<i>80</i>		<i>Plug down & install Hole</i>
<i>200</i>					<i>Drop Pump to open DU Tool</i>
<i>2058</i>	<i>500</i>				<i>Open @ Circ & Rig</i>

PAGE TWO
TOP STAGE

TREATMENT REPORT

Customer		Lease No.		Date	
Lease		Well #			
Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					DU TOOL 1470
2200	150			4	Start 4" SPACER
				4" L	Start mix cut 225 st 4-con
2225					Shut down and wash pump lines
2227	400		21	4	Release Plug @ Start Desp
	1500		26	3	Let 15.
2335					Plug down
					Cont to sit 20 min
2340			6	2	Plug 1 1/2" w/ 150 lb
2344			4	2	Plug 1 1/2" w/ 150 lb
2345					Job Complete
					Thank you

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2000

CONSERVATION DIVISION
WICHITA, KS