

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34027  
Name: CEP Mid-Continent LLC  
Address 1: 15 West Sixth Street, Suite 1100  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + 5415  
Contact Person: Rodney Tate, D&C Engineer  
Phone: (918) 877-2912, ext. 306  
CONTRACTOR: License # 33374  
Name: LS Well Service, LLC, Cherryvale, Kansas  
Wellsite Geologist: Jack Carter (EnergyQuest)  
Purchaser: None - Well was drilled but NOT completed.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Note: KS Production EQR, LLC drilled the Wheeler 1-16  
Well Name: in 2006 but CEP has no record that an ACO-1 was submitted to KCC.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7-25-06                      7-27-06                      None  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 125-31071-0000  
Spot Description: \_\_\_\_\_  
E2 NW NE SW Sec. 16 Twp. 34 S. R. 15  East  West  
2,310 Feet from  North /  South Line of Section  
1,940 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: WHEELER Well #: 1-16  
Field Name: Jefferson - Sycamore  
Producing Formation: Riverton, Mulky (proposed)  
Elevation: Ground: 832' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,368' Plug Back Total Depth: 1,363'  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,355'  
feet depth to: surface w/ 160 sx cmt.

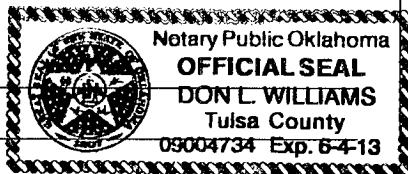
**Drilling Fluid Management Plan** AH II NR 10-21-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Rodney Tate, D&C Engineer Date: 10/13/09  
Subscribed and sworn to before me this 13<sup>th</sup> day of OCTOBER

20 09  
Notary Public: Don L. Williams  
Date Commission Expires: 6-4-2013



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 19 2009**

Operator Name: CEP Mid-Continent LLC Lease Name: WHEELER Well #: 1-16  
 Sec. 16 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

High Resolution Compensated Density/Neutron,  
 Dual Induction, SFL/GR

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	5	Neat
Production	6-3/4"	4-1/2"	10.5#	1,355'	Class "A"	160	10% Gilsomite, 5% salt, 2% gel, 0.6% Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

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 OCT 19 2009

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method:				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	0				

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07397  
 LOCATION Bartlesville  
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06		Wheeler 1-16	16	34S	15E	MB
CUSTOMER KS Production (Energy Quest)			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			498	Tim		
CITY			407	Roger M		
STATE			412 T101	W. William		
ZIP CODE			117	R.B.		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1368 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1355 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 21.6 DISPLACEMENT PSI 600 MIX PSI 0 RATE 4.5

REMARKS: Ran 4 sks of gel & washed down last 6' of casing.  
Ran 160 sks of cement with 10" gilsonite, 5 1/2 salt, 0 1/2 gel, & 6 #  
phenoseal. Shut down & washed up behind plug. Pumped plug to  
bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	45	MILEAGE		141.25
5402	1355	Footage		230.85
5407	8046 Ton	Ton Mileage		399.74
5501C	3 hrs	Transport		294.00
5502C	3 hrs	80 Vac.		270.00
1104	15040 #	Cement		1804.80
1107A	160 #	Phenoseal		160.00
1110	1600 #	Gilsonite		236.00
1111	350 #	Granulated Salt		101.50
1118B	500 #	Premium Gel		200.00
1123	2500 gal	City Water		96.00
4404	1	4 1/2" Rubber Plug		40.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 1 9 2009				
CONSERVATION DIVISION WICHITA, KS				
5.38 SALES TAX				159.44
ESTIMATED TOTAL				530358

AUTHORIZATION Bull # 207552 TITLE \_\_\_\_\_ DATE \_\_\_\_\_