

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-22570-00-00  
Spot: W2SESW Sec/Twnshp/Rge: 27-7S-23W  
660 feet from S Section Line, 3630 feet from E Section Line  
Lease Name: MORRIS Well #: 1-27  
County: GRAHAM Total Vertical Depth: 3886 feet

Operator License No.: 31790  
Op Name: FREMONT EXPLORATION, INC.  
Address: 12412 SAINT ANDREWS DR  
OKLAHOMA CITY, OK 73120

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	213	0	w/145 sxs cmt
PROD	4.5	3854	0	w/525 sxs cmt <u>126.30</u>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/08/2009 11:00 AM  
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC  
Proposal Rcvd. from: HAROLD BELLERIVE Company: FREMONT EXPLORATION, INC. Phone: (405) 936-0012

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 400# hulls.  
Squeezed at 1434' - 1465' w/200 sxs; 2080' - 2113' w/150 sxs.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/08/2009 1:30 PM KCC Agent: PAT BEDORE

**Actual Plugging Report:**

Ran tubing to 3037' - pumped 150 sxs 60/40 pozmix - 4% gel with 200# hulls.  
Pulled tubing to 1489' - pumped 75 sxs 60/40 pozmix - 4% gel with 200# hulls to circulate to surface.  
Pulled all tubing. Hooked onto 4 1/2" casing - pumped 10 sxs 60/40 pozmix - 4% gel. S.I.P. 700#.  
Pumped 10 sxs 60/40 pozmix - 4% gel down backside. S.I.P. 300#.

**Perfs:**

Top	Bot	Thru	Comments
3796	3800		

RECEIVED  
SEP 21 2009  
KCC WICHITA  
  
10-19-09  
2010060400

Remarks: ALLIED CEMENTING COMPANY-TICKET #38414.

Plugged through: TBG

District: 04

Signed \_\_\_\_\_

*Pat Bedore*

(TECHNICIAN)

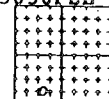
CM

Form CP-2/3

SEP 15 2009

*PKG*

STATE KANS COUNTY GRAHAM 27-7S-23W  
 FIELD UNNAMED - 1/2 MI N FABRICIUS (LANSING) W2 SE SW  
 OPER RED OAK ENERGY 660FSL 3630FEL SEC  
 WELL 1-27 MORRIS WELL CLASS WFD  
 API 15-065-22570-0000 STATUS OIL  
 SPUD 06/02/1990 COMP 06/29/1990  
 DTD 3857 LTD 3855 FTD PENN PSTD



LOC 3 MI NW HILL CITY, KS Petroleum Information

IP IPP 70 BOPD NO WTR  
 PROD ZONE: LANSING 3796-3800  
 (LANSING DISCOVERY - NEW FIELD)

CSGS: 8 5/8 @ 213 W/ 145 SACKS  
 4 1/2 @ 3854 W/ 525 SACKS  
 DRLG COMP 6/9/90 RIG REL 6/9/90

DSTS: DST 1 3660-3685 LANSING MISRUN  
 DST 2 3657-3685 LANSING  
 REC 570 FT MCW  
 INIT OP 30M IFP 33 FFP 144  
 FINAL OP 45M IFP 177 FFP 277  
 ISIP 1041 45M FSIP 1041 1H IHP 1911 FHP 1878  
 DST 3 3775-3855 LANSING  
 REC 660 FT GAS 360 FT GCO 180 FT VHMCO (60% OIL),  
 180 FT HMCO (80% OIL), 60 FT NOCM (40% OIL)  
 INIT OP 30M IFP 76 FFP 178  
 FINAL OP 45M IFP 233 FFP 310 ISIP 738 45M FSIP 699 1H IHP 2011 FHP 1966

EL: 2372 KB 2367 GR

LOG TOPS:

STONE CORRAL	2030	+342
TOPEKA	3392	-1020
HEEBNER	3598	-1226
TORONTO	3622	-1250
LANSING	3636	-1264
BSE KANS CITY	3840	-1468
TD	3857	-1485