

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 093-00347 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 11/18/54 C11/26/54

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON  
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: MARTIN C Well #: 1 Sec. 1 Twp. 24 R. 38  East  West

C NW Spot Location/QQQQ County KEARNY

3960 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)

3960 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 - 5/8" Set at: 815' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 2720' Cemented with: 950 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2580'-2617', 2631'-2692', 2698'-2703' CIBP - 2550'

Elevation: 3318' DF ( G.L.  K.B.) T.D. 2751' PBDT 2711 Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

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WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338

(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/13/2009 Authorized Operator / Agent: DeAnn Smyers  
(Signature)

DIX  
PST

**Plugging Procedure for the Martin C1  
Section 01, T24S, R38W  
Kearny County, Kansas**

NOTE—NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via e-mail between Joe Eudey (BP representative) and Steve Durant (KCC) on August 15, 2008.

Due to the Martin C 1 being a poor performer and it having a suspected casing leak, BP has elected to plug the well.

WELL INFORMATION

- Spud date: 11/18/54
- 8 5/8" surface casing set at 815'. Cemented with 400 sacks
- TD 2751
- 5 1/2" production casing set at 2720'. Cemented with 950 sacks. No record of cement circulating.
- PBTD 2711'
- Perforations: 2580-2617, 2631-2692, 2698-2703

PROPOSED PROCEDURE

1. Set CIBP at 2550'.
2. Load the hole with water. Run a CBL to determine TOC.  
*\*NOTE: If hole will not load, consult with the KCC and follow the alternate plugging procedure below.*
3. Perforate circulating holes above TOC.
4. TIH with tubing to CIBP.
5. Mix and pump cement to fill inside of 5 1/2" casing from CIBP to 0' and to fill 8 5/8" X 5 1/2" annulus from circulating holes to 0'.
6. TOH with tubing
7. Top off 5 1/2" casing and annulus with cement.
8. Cut off and cap casing 5' below ground level.
9. Restore the location.

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\*ALTERNATE PROCEDURE—FOLLOW IF CASING DOES NOT HOLD PRESSURE (STEP 2 ABOVE)

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1. Perforate circulating holes at bottom of surface casing at 815'.
2. Set tubing at 2000'. Mix and pump 181 sacks of cement to fill the 5 1/2" casing from 2000' to 0'.
3. TOH with tubing.
4. Rig up on 5 1/2" casing. Mix and pump 110 sacks of cement to top off casing and fill the 8 5/8" X 5 1/2" annulus from 815' to 0'.
5. If no circulation up annulus to surface, rig up on 8 5/8" X 5 1/2" annulus and fill with cement.

6. Cut off and cap casing 5' below ground level.
7. Restore the location.

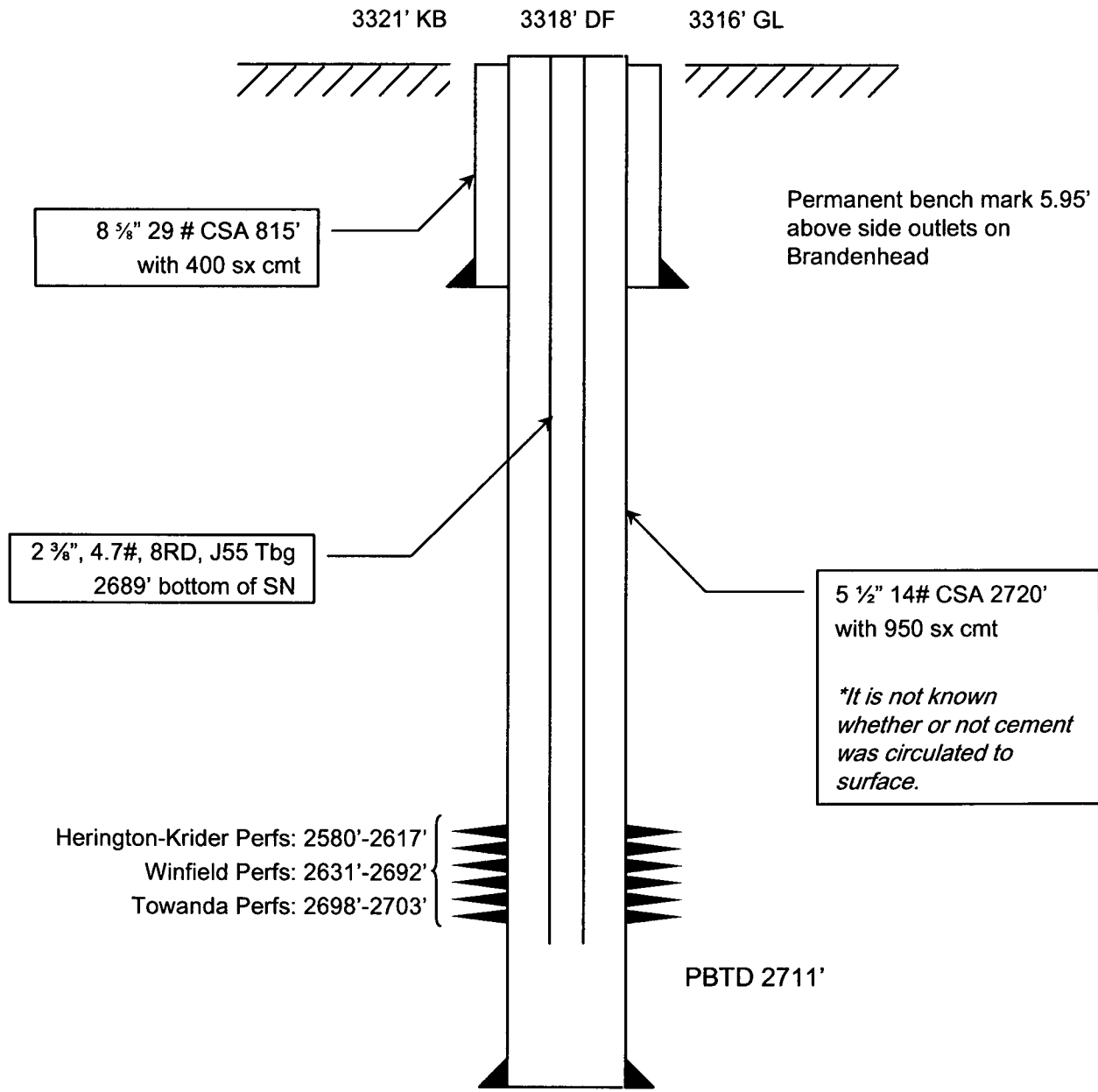
Cement blend to be class "C" cement with 2% bentonite mixed at 14.1 ppg with a yield of 1.51 cuft/sk.

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Martin Gas Unit C 1  
Section 01, T24S, R38W  
Chase Formation  
Hugoton Field  
Kearny County, Kansas



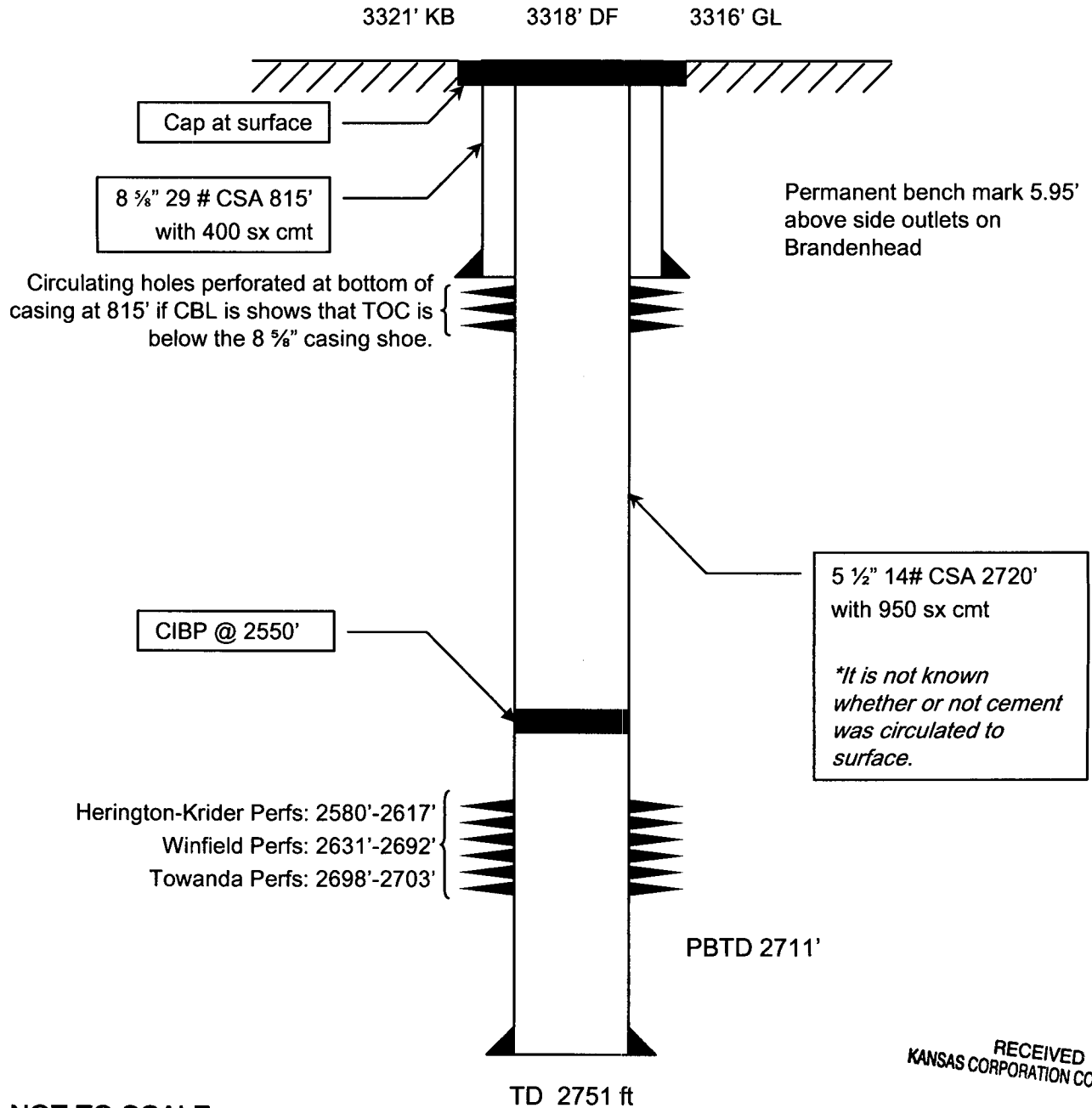
NOT TO SCALE

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CONSERVATION DIVISION  
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Martin Gas Unit C 1  
 Section 01, T24S, R38W  
 Chase Formation  
 Hugoton Field  
 Kearny County, Kansas



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 CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY  
2225 W OKLAHOMA AVE  
ULYSSES, KS 67880-8416

October 21, 2009

Re: MARTIN C #1  
API 15-093-00347-00-00  
1-24S-38W, 1320 FNL 1320 FWL  
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 19, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888