

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 129-20397-00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/16/1979

Well Operator: DCP Midstream, LP / Duke Energy Field Services, LP KCC License #: 32782
(Owner / Company Name) (Operator's)

Address: 6120 S. Yale, Suite 1100 City: Tulsa

State: Oklahoma Zip Code: 74136 Contact Phone: (620) 482 - 5000

Lease: Harrison Well #: 1-12 Sec. 12 Twp. 32 S. R. 42 East West

C - NE/4NE Spot Location / QQQQ County: Morton

3980 (660) Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 (660) Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: Gas Storage

Conductor Casing Size: 13 3/8" Set at: 50 Cemented with: NA Sacks _____

Surface Casing Size: 8 5/8" 8 5/8 Set at: 1535 Cemented with: NA Sacks _____

Production Casing Size: 4.50 Set at: 5258 Cemented with: NA Sacks _____

List (ALL) Perforations and Bridgeplug Sets: 5039-5041 (4 shots), 5044-5050 (12 shots)

Elevation: 3459 (G.L. / K.B.) T.D.: 5302 P.B.T.D.: 5258 Anhydrite Depth: NA
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet)

Note: 4.50 casing leak between 2951 ft and 3327 ft will be isolated with cement plugs as per attached schematic

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

RECEIVED

JUL 22 2009

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Carbon Free Corporation Phone: (713) 482 - 0210

Address: 11221 Richmond Avenue, Ste. 107C City / State: Houston, TX 77082

Plugging Contractor: Sargent and Horton Plugging, Inc. KCC License #: 31151

Address: Rt. 1, Box 49 BA, Tyrone, OK 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): 8/13/2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-21-09 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

** Well already plugged - KCC-blog*

Dist 1

Harrison 1-12
API # 15-129-20397
C NE/4
S12 T32S R42W
Morton, KS

Plug 4 60 ft

10 Sx Class C

10.5 ppb
 Salt Gel Mud

Note: Stub plug and shoe plug to be combined

Plug 3 Stub Plug
 75 Sx

8 5/8" 24 ppf @ 1535 ft

Estimated Freepoint at 1,600 ft

Plug 2 Balanced Plug
 at 2900 ft

20 Sx

Hole in casing between 2951-3327

Plug 1 CIBP @ 5000 ft

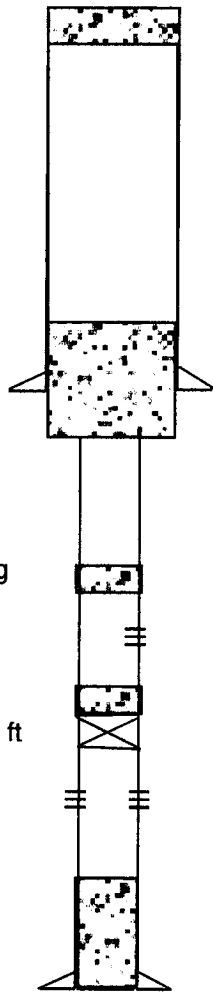
Dump Bail 5 Sx

Keyes Perfs 5039-5050 ft

PBTD @ 5258 ft

4 1/2", 10.5 ppf @ 5258 ft

TD @ 5302 ft



Proposal:

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, POOH w/tbg & packer. Talley tubing.
- 7) GIH w/ CIBP on wireline. Set CIBP above top perforations.
- 8) Dump bail 5 sx on top of CIBP, POOH w/ wireline
- 9) GIH w/ tbg to 2,900 ft. Pump 20 sx balanced plug
- 10) POOH w/ tbg.
- 11) RU to freepoint casing, shoot off. Establish circulation
- 12) RU casing jacks if necessary.
- 13) POOH w/ casing.
- 14) Spot cement and salt gel plugs while POOH as detailed below, laying down casing.
- 15) Pump gel water lead, then 50 sx balanced plug @ casing stub (if significantly below surface casing)
- 16) POOH to 1550 ft and pump 75 sx at csg. Shoe
- 17) POOH to 60 ft and pump 10 sx to surface.
- 18) Cut surface casing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 19) RD Pulling unit and move off location.

RECEIVED
 JUL 22 2009
 KCC WICHITA