

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman Loeb LLC
Address 1: PO Box 838
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + 0838
Contact Person: Ed Loeb
Phone: (618) 943-2227
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 5130 Bottom: 5143 T.D. 5260
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 199-20-068-00-00
Spot Description: NE-NW-SE/4
_____ Sec. 32 Twp. 15 S. R. 42 East West
2,310 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Wetig Well #: 1
Date Well Completed: 12/20/1985
The plugging proposal was approved on: 08/06/2009 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 08/07/2009
Plugging Completed: 08/07/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	389	none
		Production	4 1/2	5260	none

RECEIVED
AUG 20 2009
KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing sanded in 4 1/2 production casing @ 3115'. 08/03/09: connected to 8 5/8 surface casing, pumped 27 sx cement. Maximum pressure 300#, SIP 300#. Braden head 12' below ground level. Filled cellar w/soil to gain access to 4 1/2 production casing w/service rig. 08/05/09: perforated to 4 1/2 production casing @ 2775'. Ran tubing to 3087' pumped 150 sx cement & 600# hulls. No blow or returns. Pulled tubing to 2085', shut down for 2 hrs. Tagged cement @ 2775'. pulled tubing to 2712', pumped 225 sx cement & 300# hulls. Periodic light blow from 4 1/2 annulus. Pulled tubing to surface. Tagged top of cement @ 2500' w/sand line. Ran tubing to 2400'. Pumped 200 sx cement & 500# hulls. Had good blow & 650# lifting pressure. No returns. Pulled tubing from well SD for night. 08/06/09: Rain overnight. Service crew ran sand line tagging cement @ 2500'. Shut down. 08/07/09: Filled production casing w/rock to 1900'. Ran tubing to 1800'. Pumped 80 sx cement & 2 sx hulls. Cement to surface. Pulled tubing to surface. Cement to 30' from surface. Witness by Darrell Dipman. Plug complete Sanjel Tkt#9150558

Plugging Contractor License #: 32997 Name: Eastern Colorado Well Service LLC
Address 1: PO Box 244 Address 2: _____
City: Cheyenne Wells State: Co Zip: 80810 + _____
Phone: (719) 767-5100

Name of Party Responsible for Plugging Fees: Ed Loeb
State of ILL County, _____, ss.
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

[Handwritten signature]